Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. TO TRANSPORT OIL AND NATURAL GAS							
Operator				Well API No.			
Southern Union Explo	ration Compan	ıy					
Address		07/0	•				
324 Hwy US64, NBU300	1 Farmingto	on, NM 8740	Other (Please explain)				
Reason(s) for Filing (Check proper box)	Change in	Tennenostas of	Outer (1 rease Expansis)				ļ
New Well Change in Transporter of: Recompletion Dry Gas							
Recompletion		Condensate XX					
If change of operator give name	Catalignate Cat	HA.					
and address of previous operator							
II. DESCRIPTION OF WELL A	AND LEASE						 1
Lease Name	Well No.	Pool Name, Includi	I SISTECT:		Filense Lease No. Contract 105		
Jicarilla A	11	Basin B	Bakota	contract 103			
Location					-		
Unit LetterJ	:1550	Feet From The	South Line and 16	50 Fee	t From The	<u> ast</u>	Line
	0.6	D /	, NMPM, Ri	o Arri	ha		County
Section 14 Township	26	Range 4	, Identiti, R.I.	O.ALLI	ua		
III. DESIGNATION OF TRANS	SPORTER OF OI	L AND NATU	RAL GAS				
Name of Authorized Transporter of Oil or Condensate [123] Address (Give address to which approved copy of this form is to be sent)							
Giant Refining Compa	Post Office Box 256 Farmington, NM 87499						
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)						
Gas Company of New Mexico			Post Office Box 1899 Bloomfield, NM 87413				
if well ploadees on or induce)			is gas actually connected? When ?				
give location of tanks.			ing order number				
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease or p	ooi, give commungi	ing order number.				***
IV. COMPLETION DATA	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Designate Type of Completion -		1	i	i			<u></u>
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	_	P.B.T.D.		
Date operation	•						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
					Depth Casing S	hoe	
Perforations					Deput Casing C		
		GARING AND	CEMENTING DECORD				
	TUBING, CASING AND		DEPTH SET		SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE		22. 11, 02,				
V. TEST DATA AND REQUES	T FOR ALLOWA	BLE		Se a sais		Gill 24 hour	1
OIL WELL (Test must be after re	covery of total volume	of load oil and must	be equal to or exceed top allowa	ble for this	aepin or be jor	Juli 24 Holu	3.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow; pump	, gas tyt, et	t. <i>)</i>	1	
			Casing Pressure	Dr.C.	Choke Size	1	
Length of Test	Tubing Pressure		Casing Flessine	6.470.40	5-10 C 4.		
Total Deliver Test	Oil Bhi		Water - Bbls.		Gas-MCF	E	
Actual Prod. During Test	Oil - Bbls.			Dis	TO	• .	
	l		<u></u>		<u> </u>		
GAS WELL	11 2 2 2 2 2		Bbls, Condensate/MMCF		Gravity of Con	densate	
Actual Prod. Test - MCF/D	Length of Test		Dois. Condensacivity		'		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut	-in)	Casing Pressure (Shut-in)		Choke Size		
ll esting Method (phot, back pr.)	1001118 (21112	,					
THE OPEN ATON CENTIFIC	ATE OF COMP	LIANCE					
VI. OPERATOR CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							
is true and complete to the best of my knowledge and belief.			Date Approved DEC 20 1991				
			Date Apploved				
Linda Duryth			1 Strank Java				
Signature			By Stanks				
Linda Murphy (Office Supervisor			SUPERVISOR DIGITALIT # 3				
Printed Name 1/1/92	505/327-44		Title				
1/1/92 Date		phone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.