NEW MEXICO OIL CONSERVATION COMMSSION

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test: [XX] Initial [ ] Annual [ ] Special				Test Date: 9/5/68	
Company: SOUTHERN UNION PRODUCTION CO.			Connection: SOUTHERN UNION GAS COMPANY		
Pool: BASIN			Formation: DAKOTA		Unit
Completion Date: 8/23/68	Total Depth: 7540		Plug Back TD: 7504	Elevation: 6683	Farm or Lease Name: JICARILLA "J"
Csg. Size: 7.625 / 4.500	Wt.: 26.40 / 10.50	d: 6.969 / 4.052	Set At: 3319 / 3155-7538	Perforations: From 7274 To 7498	Well No.: 14
Tbg. Size: 1.900	Wt.: 2.90	d: 1.610	Set At: 7210	Perforations: From To	Unit: I; Sec.: 35; Twp.: 26N; Rge.: 5W
Type Well – Single – Bradenhead – G.G. or G.O. Multiple: DUAL - GAS - GAS			Packer Set At: 7206		County: RIO ARRIBA
Producing Thru: TUBING	Reservoir Temp. °F: @	Mean Annual Temp. °F	Baro. Press. – P_a: 12		State: NEW MEXICO

L	H	Gg	% CO_2	% N_2	% H_2S	Prover	Meter Run	Taps
7198		.700						

	FLOW DATA				TUBING DATA		CASING DATA		
NO.	Prover Line Size	X Orifice Size	Press. p.s.i.g.	Diff. h_w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
SI	2"	3/4"				2221				7 DAYS
1.						210	58°			3 HOURS
2.										
3.										
4.										
5.										

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P_m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	12.3650		222	1.0019	.9258	1.027	2615
2.							
3.							
4.							
5.							

NO.	P_t	Temp. °R	T_r	Z
1				
2.				
3.				
4.				
5.				

Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
Specific Gravity Separator Gas _____ XXXXXXXXX
Specific Gravity Flowing Fluid _____ XXXXX
Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
Critical Temperature _____ R _____ R

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DIST. 3

P_c 2233 P_c^2 4,986,289

NO	P_t^2	P_w	P_w^2	$P_c^2 - P_w^2$
1	49,284		618,063	4,368,226
2				
3				
4				
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.1415$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 1.1043$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 2888$

Absolute Open Flow 2888 Mcfd @ 15.025 | Angle of Slope θ _____ | Slope, n .75

Remarks: _____

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
	KENNETH E. RODDY	KENNETH E. RODDY	KENNETH E. RODDY