

THE APPLICATION OF SOUTHERN UNION
PRODUCTION COMPANY FOR A DUAL
COMPLETION.

ORDER NO. 100123



**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION**

Under the provisions of Rule 112-A, Southern Union Production Company made application to the New Mexico Oil Conservation Commission on September 16, 1968, for permission to dually complete its Jicarilla "J" Well No. 14 located in Unit I of Section 35, Township 26 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to produce gas from the South Blanco-Pictured Cliffs Pool and the Basin-Dakota Pool.

Now, on this 6th day of October, 1968, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Southern Union Production Company, be and the same is hereby authorized to dually complete its Jicarilla "J" Well No. 14 located in Unit I of Section 35, Township 26 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to produce gas from the South Blanco-Pictured Cliffs Pool and the Basin-Dakota Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the Basin-Dakota Pool.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. L. Porter, Jr.
A. L. PORTER, Jr.
Secretary-Director

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
SOUTHERN UNION PRODUCTION COMPANY
Address
P. O. Box 808, FARMINGTON, NEW MEXICO 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name JICARILLA "J"	Well No. 14	Pool Name, Including Formation BASIN DAKOTA	Kind of Lease State, Federal or Fee FEDERAL	Lease No. CONTRACT #153
Location Unit Letter I ; 1650 Feet From The SOUTH Line and 995 Feet From The EAST Line of Section 35 Township 26 NORTH Range 5 WEST , NMPM, RIO ARRIBA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> NEW MEXICO TANKERS, INC. 10% PLATEAU, INC. - 90%	Address (Give address to which approved copy of this form is to be sent) FARMINGTON, NEW MEXICO 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> SOUTHERN UNION GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) FIDELITY UNION TOWER, DALLAS, TEXAS 75201 ATTN: MR. BOB MCCRARY			
If well produces oil or liquids, give location of tanks.	Unit 1	Sec. 35	Twp. 26 N	Rge. 5 W
Is gas actually connected? No				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		XX	XX					
Date Spudded 7/22/68	Date Compl. Ready to Prod. 8/23/68		Total Depth 7540 FT. R.K.B.		P.B.T.D. 7504 FT. R.K.B.			
Elevations (DF, RKB, RT, GR, etc.) 6684 FT. R.K.B.	Name of Producing Formation DAKOTA		Top Oil/Gas Pay 7274 FT. R.K.B.		Tubing Depth 7210 FT. R.K.B.			
Perforations 7274 - 7498					Depth Casing Shoe 7538 FT. R.K.B.			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/4"	10-3/4"		320		225 SACKS			
9-7/8"	7-5/8"		3319		1058 CU. FT.			
6-3/4"	4-1/2"		3165 - 7538 Top & Bottom		975 CU. FT.			
	1-1/2" EUE		7210					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

GAS WELL

Actual Prod. Test-MCF/D 2615	Length of Test 3 HOURS	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) BACK PRESSURE	Tubing Pressure (shut-in) 2221	Casing Pressure (shut-in) PACKER	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
GILBERT D. NOLAND, JR.

GILBERT D. NOLAND, JR. (Signature)

DRILLING SUPERINTENDENT (Title)

SEPTEMBER 13, 1968 (Date)

OIL CONSERVATION COMMISSION

OCT 10 1968

APPROVED
BY **Original Signed by Emery C. Arnold**
SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.