District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	RE	QUEST	FOR A	ALL!	OWAB	LE AND A	UTHORIZ.	ATION T	O TRANSPO	ORT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION Operator Name and Address										OGRID Numb	er	
Burlington Resources Oil & Gas									14538			
PO Box 4289 Farmington, NM 87499									¹ Reason for Filing Code			
									CO - 7/11/96			
'API Number 'Pool 30-039-20123 BLANCO P.C.							Name	AS)	° Pool Code 72439			
								110)				
							rty Name LLA 153			° Well Number #14	r	
** 10 a a											 -	
II. 10 Surfa	ce Loca	tion Town:	-1.i	Dan		Lot.Idn	Feet from the	North/South Line	2 F. 4 C. 4 4	I Fordition I		
I	35		snip 26N	Rang	ge 005W	Lot.1an	1650	S	Feet from the 995	East/West Lin	RIO	
11 Bottom	Holo I o	vention.				<u> </u>				<u> </u>	ARRIBA	
UI or lot no.	Section	Town	ship	Rang	ge	Lot.Idn	Feet from the	North/South Lin	e Feet from the	East/West Li	ne County	
								[·	
12 Lse Code		13 Producing 3	Method Cod	de	14 Gas Cor	nnection Date	15 C-129 Permit	Number 16	C-129 Effective D	vate 17 C-1	29 Expiration Date	
III. Oil and						T		,	- 			
	- 1			orter Na Address		20 P	POD		²¹ O/G	1	22 POD ULSTR Location and Description	
25244			WILLIAMS FIELD SERVICES CO P.O. BOX 58900						G	I-35-T	I-35-T026N-R005W	
		SALT : 0900	LAKE CITY	(, UT	84158-							
					-							
							,					
IV. Produ	ced Wat	ter				· · · · · · · · · · · · · · · · · · ·						
²³ POD							²⁴ POD ULSTR Location and Description					
								* POD C	LSTR Location an	a Description		
V. Well C	ompletion	on Data			·				LSTR Location an	d Description		
	ompletion d Date	on Data	²6 Read	ly Date	e	27 *	TD		PBTD		Perforations	
23 Spu	d Date	on Data	²6 Read					28		25]	_	
23 Spu		on Data	26 Read		e sing & Tub					25]	Perforations Cement	
²³ Spu	d Date	on Data	²⁶ Read					28		25]	_	
²³ Spu	d Date	on Data	²º Read					28		25]	_	
²³ Spu	d Date	on Data	26 Read					28		25]	_	
²³ Spu	d Date	on Data	26 Read					28		25]	_	
²³ Spu	d Date	on Data	26 Read					28		25]	_	
2º Spu	d Date Hole Size		26 Read					28		25]	_	
23 Spu	d Date Hole Size Γest Dat	a			sing & Tub	oing Size		Depth Set	PBTD	33 Sacks	Cement	
VI. Well 7	d Date Hole Size Γest Dat					oing Size		Depth Set		33 Sacks	_	
VI. Well 7	d Date Hole Size Γest Dat	a			sing & Tub	oing Size		Depth Set	PBTD	33 Sacks 39 Csg	Cement	
VI. Well 7	d Date Hole Size Γest Dat	a 35 Gas Deliv			sing & Tub	oing Size	37 Test Length	Depth Set	PBTD Tbg. Pressure	33 Sacks 39 Csg	Cement	
VI. Well 7 * Date New Oi * Choke Size * I hereby certif with and that th	d Date Hole Size Test Dat fy that the rule information	a 35 Gas Deliv	very Date	31 Ca.	36 Test Da 42 Water ivision have	oing Size	37 Test Length 43 Gas	Depth Set	PBTD Tbg. Pressure	33 Sacks 33 Sacks 34 Test	Cement 2. Pressure t Method	
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