

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Cont. #120

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T26N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba N. M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back a well. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

930 Petroleum Club Bldg., Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1620' fsl 800' fwl

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6784' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

8/3/68

Moved in and rigged up Arapahoe Drilling Co. Rig #7. Spudded 12 1/4" hole @ 9:00 P.M., 8/2/68 -drilled to 238', ran 7 jts. 8 5/8" O.D., 244, J-55, 8R csg. T.E. 223' set @ 235' RKB, cemented w/175 sx. class "A" neat w/2% Cacl. P.O.B. 3:30 A.M., 8/3/68 - cement circulated. W.O.C. 1/2" - 238'.

8/21/68

T.D. 7745' Laid down drill pipe. Ran 241 jts. 4 1/2" O.D., 11.6 and 10.5#, J-55, 8R ST&C Lone Star csg. T.E. 7753.91 set at 7744' RKB. Cemented first stage with 200 sx. 8% gel. plus 150 sx. Class "C" with 7 1/2% salt per sx., pipe reciprocated free while cementing. P.O.B. 5:50 P.M., 8/20/68 (did not have mud returns while cementing). Pressure increased while displacing plug (probable lost circulation zone in Masaverde). Mixed 300 bbls. of mud with 20% lost circulation material. Opened Baker Stage Tool at 5684' - pumped in mud, did not regain circulation. Cemented second stage through Baker Stage Tool at 5564' with 175 sx. 40% Diacel "D" (700 cu. ft.). Mixed and displaced cement at approximately 2 bbls. per minute. P.O.B. at 10:15 P.M., 8/20/68, had est. 20% returns. Cemented third stage through Baker Stage Tool at 3400' with 250 sx. 40% Diacel "D" (1000 cu. ft.). P.O.B. at 1:30 A.M., 8/21/68 - good mud returns at start - lost returns for 50 bbls. - full returns remainder of job. Max. cementing pressure 700 psi. Released rig at 3:30 A.M., 8/21/68.

SIGNED J. P. Dugan (J & J)

TITLE Engineer

DATE 10/31/68

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

*See Instructions on Reverse Side

NOV - 1 1968

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.