	DISTRIBUTIO	N		-		NE	W MEXICO	201.6		
	INTA FE					145		QUEST		
	.LE			_						
	AND OFFICE				AUT	HORIZ	T NOITA	O TRA		
		OIL		$\dashv$						
	IRANSPORTER	G A S								
	OPERATOR									
į	PRORATION OFFI	CE								
	Jerome P. McHugh									
	Box 234, Farmington, N. M. 97401  Reason(s) for filing (Check proper box)									
	ew Well				Change	in Tran	sporter of:			
	Recompletion	=			Oil			Dry Gas		
	Change in Ownership				Casing	head Ga	s 🔼	Conden		
	If change of ownersh and address of previous						·			
II	DESCRIPTION OF	WEL	L AN	D L		<del></del>	<del></del>			
	Lease Name  Jicarilla				6 Well N	c. Poor	Name, Inc.	_ ` .		
	Location		16	20		1	Dasin	Dan		
	Unit Letter			88	Feet F	from The	, Sout	<b>h</b> _Line		
	Line of Section	29	T	`own:	ship	26	N Rar	nge 4		
IJ.	DESIGNATION OF	TRAN	NSPO	RTE	R OF OI	L AND	NATUR sate	AL GAS		
	Plateau, Inc.									
	Name of Authorized Transporter of Casinghead Gas or Dry Gas									
	Northwest Pipeline Corp.									
	If well produces oil or liquids, Unit Sec. Twp. Age. give location of tanks. L 29 26N 4W									
V.	If this production is commingled with that from any other lease or pool, g									
	Oil Well Gas Well									
	Designate Type of Completion - (X)  Date Spudded Date Compl. Ready to Prod.							· · · · · · · · · · · · · · · · · · ·		
	Date Spaaded			-	dte Compi.	. неаду	to Prod.			
	Elevations (DF, RKB,	RT, GR	, etc. )	N	ame of Pro	ducing F	Formation	1		
	Perforations									
						TURIN	G, CASIN	G AND		
	HOLE \$1	ZE	- · · · - ·	$\top$	CASIN		JBING SIZ			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after able for this depth able for this depth above the dept									
	OIL WELL Date First New Cil Ru	n To Ta	inks	D	ate of Tes	t.	2010 101	ucp:		
	Length of Test			Т	ubing Pres	sure				
	Actual Prod. During Te			-	il-Bbls.					
	GAS WELL									
	Actual Prod. Test-MC	F/D	-	L	ength of Te	əst				
	Testing Method (pitot, back pr.)			T	Tubing Pressure (Shut-in)					
Ί.	CERTIFICATE OF COMPLIANCE									
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.									

ANTA FE		FOR ALLOWABLE AND	N	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65						
AND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATU								
FRANSPORTER GAS	-									
PRORATION OFFICE										
Jerome P. McHugh  Address										
Box 234, Farmin	Box 234, Farmington, N. M. 97401									
Reason(s) for filing (Check proper bosew Well	x) Change in Transporter of:	Other (Please expla	iin)							
Recompletion Change in Ownership	Oil Dry G	as ensate								
If change of ownership give name and address of previous owner	edagiiedd dda [-]	ansure	<u>, / </u>							
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation Kind	of Lease	Lease No.						
Jicarilla	6 Basin Dal	Į.	, Federal or Fee							
Unit Letter L ; 2		ne and <u>800</u> Fee	et From The	West						
Line of Section 29 To	wnship <b>26</b> N Range	4 W , NMPM,	Rio Arri	<b>b</b> a County						
	TER OF OIL AND NATURAL GA									
Name of Authorized Transporter of Of Plateau, Inc.	or Conder,sate	Address (Give address to whice Box 108, Fai	rmington,	N. M.						
Name of Authorized Transporter of Ca  Northwest Pipelir		Address / Give address to whic		of this form is to be sent) mington, N.M.						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 29 26N 4W	Is gas actually connected?	When							
	th that from any other lease or pool,		er:							
COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee	pen Plug B	ack   Same Res'v. Diff. Res'v.						
Designate Type of Completion	On - (A)  Date Compl. Ready to Prod.	Total Depth	P.B.T.	D.						
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Denth						
Perforations										
rendutions			Depth	Casing Shoe						
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	<del>- T</del>	SACKS CEMENT						
		32. (11.02)		SACKS CEMENT						
TEST DATA AND REQUEST F	OP ALLOWARY E									
OIL WELL  Date First New Cil Run To Tanks		fter recovery of total volume of le pth or be for full 24 hours)  Producing Method (Flow, pump	AFI	be equal to or exceed top allow-						
Length of Test	Tubing Pressure	Casing Pressure	RLL[]							
			JAN 2.4.	174						
Actual Prod. During Test	Oil-Bbls.	1000	IL CON. CO	<i>]</i>						
GAS WELL		7	DIST. 3							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke S	Size						
CERTIFICATE OF COMPLIANCE	CE	r I	ERVATION (							
I hereby certify that the rules and r		APPROVED	FEB 7	1974 v C. Arnold						
Commission have been complied wabove is true and complete to the		APPROVED FEB 7 1974  BY Original Signed by Emery C. Arnold  SUPERVISOR DIST. #-								
$\bigcap$	\ ,									
X V. 12	C Nugh	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened								
Operator	ture)	tests taken on the well in	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-							
(Tit Ja <b>nuary</b> 2 <b>1</b> ,	le) 1974	able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,								
(Da	te)	well name or number, or transporter or other such change of condition.								