

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. Contract 120
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION Jicarilla	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. Jicarilla 6	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	9. API WELL NO. 30-039-20126	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1620' FSL & 800' FWL, UNIT LETTER "L", Sec. 29 T26N-R04W	10. FIELD AND POOL, OR EXPLORATORY AREA W Lindrith Gallup Dakota	
		11. COUNTY OR PARISH, STATE Rio Arriba County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) See Attached Summary. RECEIVED NOV - 3 1999 W. COOL, D. WZ		
14. I hereby certify that the foregoing is true and correct SIGNED <u>Verla Johnson</u> TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>9-20-99</u> (This space for Federal or State office use) APPROVED BY <u>[Signature]</u> TITLE <u>Lands and Mineral Resources</u> DATE <u>NOV 1 1999</u> Conditions of approval, if any: <u>Surface restoration to in attached ltr - original sent w/ NOI</u>		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. * See Instruction on Reverse Side		

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * Fax: 505-325-1211

September 30, 1999

Conoco Inc.

Jicarilla #6

1620' FSL and 800' FWL Sec. 29, T-26-N, R-4-W
Rio Arriba County, NM
Jicarilla Contract 120

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 7446', spot 12 sxs Class B cement above to 7288' to isolate Dakota perforations.

Plug #2 with 12 sxs Class B cement with 2% CaCl_2 inside casing from 6217' to 6059' to cover Gallup.

Plug #3 with 12 sxs Class B cement inside casing from 5059' to 4901' to cover Mesaverde top.

Plug #4 with 50 sxs Class B cement with 2% CaCl_2 inside casing from 3368' to 2765' to cover PC, Fruitland, Kirtland and Ojo Alamo tops.

Plug #5 with 16 sxs Class B cement inside casing from 1135' to 935' to cover squeeze holes and Nacimiento top.

Plug #6 with 127 sxs Class B cement from 285' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified Jicarilla Tribe on 9/2/99

9-03-99 Safety Meeting. Road rig to Schmitz Ranch; too muddy to move. SDFD.

9-07-99 Safety Meeting. MO, RU. Install pit liner and fence. Pressures: casing and bradenhead 0#, tubing 260#. Bleed tubing down then kill with 25 bbls water. ND wellhead and release packer. NU BOP and test. RU for 1-1/4" tubing. Pull packer 8' and hung up. Attempt to work packer free pulling 11,000# over string weight. Pump 20 bbls water down casing and pull 2000# over string weight, mark tubing. Pull 8000# over marked tubing; drop tubing to mark jarring up on tubing. TOH and tally 3900' 1-1/4" 2.4# tubing with packer dragging up hole. Shut in well and SDFD.

9-8-99 Safety Meeting. Open up well; tubing pressure 280#; bleed down. Continue to TOH with 1-1/4" while dragging packer up hole. TOH with 236 joints 1-1/4" EUE and LD Model "R" packer, total 7637'. TIH and set 4-1/2" DHS cement retainer at 7446'. Pressure test tubing to 1000#, held OK. Circulate hole clean with 107 bbls water. Attempt to pressure test casing, leak 1 bpm at 600#. Plug #1 with retainer at 7446', spot 12 sxs Class B cement above to 7288' to isolate Dakota perforations. PUH with tubing to 6500'. Due to casing leak, WOC overnight. SI well and SDFD.

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Plug & Abandonment Report

Plugging Summary Continued:

- 9-9-99 Safety Meeting. TIH with tubing and tag cement at 7348'. Attempt to pressure test casing to 500#, leaked to 0# in 30 seconds. Plug #2 with 12 sxs Class B cement with 2% CaCl_2 inside casing from 6217' to 6059' to cover Gallup top. Shut in well and WOC. TIH with tubing and tag cement at 6065'. Attempt to pressure test casing, leak. Plug #3 with 12 sxs Class B cement inside casing from 5059' to 4901' to cover Mesaverde top. Shut in well and WOC overnight. SDFD.
- 9-10-99 Safety Meeting. Open well and bleed down 20# from casing. TIH and tag cement at 4914'. Attempt to pressure test casing, leak 2 bpm at 750#. Plug #4 with 50 sxs Class B cement with 2% CaCl_2 inside casing from 3368' to 2765' to cover PC, Fruitland, Kirtland and Ojo Alamo tops. PUH and WOC. Pressure test casing to 500#, held OK. RU wireline truck and RIH, tag cement at 2714'. Perforate 3 HSC squeeze holes at 1085'. Attempt to pump into squeeze holes, pressured up at 1200#. Procedure change approved E. Elote with Jicarilla tribe and D. Sitzler with Rio Puerco BLM. TIH with tubing to 1135'. Plug #5 with 16 sxs Class B cement inside casing from 1135' to 935' to cover squeeze hole and Nacimiento top. TOH and LD tubing. Perforate 3 HSC squeeze holes at 285' and establish circulation out bradenhead. Plug #6 with 127 sxs Class B cement from 285' to surface, circulate 1 bbl good cement out bradenhead. Shut in well with 200# pressure and WOC overnight. Partially RD and SDFD.
- 9-11-99 Safety Meeting. ND BOP. Dig out wellhead and cut off; found cement in annulus at surface and down 30' in 4-1/2" casing. Mix 35 sxs Class B cement, fill 4-1/2" casing and install P&A marker. RD rig and equipment; move off location. Erwin Elote, Jicarilla tribe representative was on location.