

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Cont. #120

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 32, T26N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE
N. M.

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐

2. NAME OF OPERATOR
Jerome P. McHugh

3. ADDRESS OF OPERATOR
930 Petroleum Club Bldg., Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6742' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/23/68 Spud 12 1/4" hole 8:00 A.M., 8/23/68 - drill to 240'. Ran 7 jts. 8 5/8" O.D., 240, J-55, CR ST&C csg. T.E. 224' set at 233' RK8, cemented with 175 sx. Class "A" 2 1/2 Cccl. P.O.B. 12:00 P.M. - cement air. W.O.C. and nipple up - drilling at 1037'.

9/8/68 7720' Circulate hole - lay down drill pipe. Ran 239 jts. 4 1/2" O.D., 31 jts. 11.00, 203 jts. 10.50, J-55, CR ST&C Lone Star csg. T.E. 7750.57 set at 7724' RK8. Cement first stage with 230 sx. 8% gel. and 150 sx. Class "C" plus 7 1/2 salt per cu. - good mud returns while cementing, pipe reciprocated free while cementing, bumped plug w/1000 psi - float held O.K. Job complete at 8:00 P.M., 9/7/68. Cemented second stage thru Baker Stage Collar at 5585' w/110 units (560 cu. ft.) Hys. 400 - good mud returns while cementing. Job complete at 12:45 A.M., 9/8/68. Cemented third stage thru Baker Stage Collar at 3394' w/160 units (580 cu. ft.) Hys. 400 - good mud returns while cementing. P.O.B. 1:30 A.M., 9/8/68.

10/14/68 Move in Signal Rig #1 - rig up, pick up 2 3/8" tbg., drill Baker Stage Collar at 3394' and 5585', clean out to 7000' circulated hole clean, pressure tested csg. to 4000 psi, held O.K. Spotted 250 gal. 15% HCl. acid, pulled tbg. Jet-Tech ran Gamma Ray Correlation log.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Dwyer (P.L.B.)

TITLE

Engineer

DATE

10/31/68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

NOV - 1 1968

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.