	DISTRIBUTION  ANTA FE  LE  AND  AND  AND  AND  AND  AND  AND  AN									
1.	Jerome P. McHugh  Address  Box 234, Farmington, N. M. 87401									
	Peason(s) for filing (Check proper box)  www.eti									
	If change of ownership give name and address of previous owner									
11.	DESCRIPTION OF WELL AND	LEASE								
	Lease Name	Well No. Pool Name, Including F								
	Jicarilla	7 Basin Da	kota State, Federa	al or Fee Ind. Con. 120						
	Unit Letter D ; 790	Feet From The North Lin								
	Line of Section 32 To	wnship <b>26 N</b> Rarge <b>4</b>	W , NMPM, Rio	Arriba County						
m.	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	used conv of this form is to be cont.						
	Plateau, Inc.			Box 108, Farmington, N. M.  Address (Give address to which approved copy of this form is to be sent)						
	Northwest Pipeline Corp.  If well produces oil or liquids, give location of tanks.  D 32 26/1 4W  501 Airport Dr., Farmington, N. M.  When									
	If this production is commingled with that from any other lease or pool, give commingling order number:									
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen							
	Designate Type of Completion	on – (X)	New Well Workover Deepen	Plug Back Same Resiv. Diff. Resiv.						
	Dαte Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Ges Pay	Tubing Depth						
	Perforations			Depth Casing Shoe						
Ì		TUBING, CASING, AND CEMENTING RECORD								
ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
}										
}										
į										
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)									
	Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, ras li	(L e(c.)						
ļ	Length of Test	Tubing Pressure	Casing Pressure	Choke Slze						
	Actual Prod. During Test	Cil-Bbis.	Water - Sbis	Gas-MCF 4 1976						
ί,	GAS WELL OIL CON. COM.									
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF DI	Gravity of Condensate						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
,•										
	CERTIFICATE OF COMPLIANO		OIL CONSERVA	7 1974 19 19						
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Outsinel Cience by France C Annuld							
•	acove is true and complete to the	oest of my knowledge and belief.	BY CATEGORY SIRVER BY MANERY C. MINCH							

Ma Jugh (Signature)

(Title)

**Operator** 

January 21, 1974 (Date)

APPI	ROVED	FE	<u> </u>	7 19	<u> 974                                    </u>	, 19	9
BV	Original	Signed	bу	Emer	y C.	Arnold	

#3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Constant From C-104 must be filed for each most in multiple