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}	DISTRIBUTION			/		
	SANTA FE /		ONSERVATION COMMISSION	Form C-104		
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1100		
	U.S.G.S.	***************************************	AND	APII IN		
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS CHILLDI		
	IRANGROPTED OIL /			\Krock,		
	TRANSPORTER GAS /			5 1968		
	OPERATOR 3			MONTO		
1.	PRORATION OFFICE			MON TOWN		
	Operator			Oic		
	Marathon Oil	Company				
	P. O. Box 39, Reason(s) for filing (Check proper box)	Sidney, Nebraska 69162	101			
	New Well X	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry Gar	dual completter			
	Change in Ownership	Casinghead Gas Conden	= acces compression			
,		Contact.	sate Dakota and Pictu	red CIIIIs		
	If change of ownership give name					
	l address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE				
1	Lease Name	Weil No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	Jicarilla Apache	14 Basin Dako	State, Federal	or Fee Federal		
	Location					
	Unit Letter M ; 900	Feet From The south Line	e and 900 Feet From T	west		
	_,					
	Line of Section 34 Tow	mahip 26N Range	5W , NMPM, Rio Ar	riba County		
			_			
ш.	Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	Address (Give address to which approve	ed conv of this form is to be sent!		
	Rock Island Oil Compa	_				
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	P. O. Box 2256, Wichita, Address (Give address to which approve	NAMSAS O(201 ed copy of this form is to be sent)		
	El Paso Natural Gas (P. O. Box 990, Farmingto			
	If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected? When			
	give location of tanks.	M 34 26N 5W	no			
		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
	If this production is commingled wit	h that from any other lease or pool.	give commingling order number:			
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,				
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	COMPLETION DATA Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen			
	COMPLETION DATA Designate Type of Completio	n - (X) Oil Well Gas Well X Date Compl. Ready to Prod.	New Well Workover Deepen X Total Depth	P.B.T.D.		
	Designate Type of Completion Date Spudded 9/8/68	n - (X) Gas Well X Date Compl. Ready to Prod. 10/22/68	New Well Workover Deepen X Total Depth 7345	Р.В.Т.D. 7 305		
	Designate Type of Completio Date Spudded 9/8/68 Elevations (DF, RKB, RT, GR, etc.)	n - (X) Oil Well Gas Well X Date Compl. Ready to Prod. 10/22/68 Name of Producing Formation	New Well Workover Deepen X Total Depth 7345 Top Oil/Gas Pay	P.B.T.D. 7305 Tubing Depth		
	Designate Type of Completion Date Spudded 9/8/68	n - (X) Gas Well X Date Compl. Ready to Prod. 10/22/68	New Well Workover Deepen X Total Depth 7345	Р.В.Т.D. 7 305		
	Designate Type of Completion Date Spudded 9/8/68 Elevations (DF, RKB, RT, GR, etc.) 6541 GR 6554 RKB	n - (X) Oil Well Gas Well X Date Compl. Ready to Prod. 10/22/68 Name of Producing Formation	New Well Workover Deepen X Total Depth 7345 Top Oil/Gas Pay	P.B.T.D. 7305 Tubing Depth 7003 (packer)		
	Designate Type of Completion Date Spudded 9/8/68 Elevations (DF, RKB, RT, GR, etc.) 6541 GR 6554 RKB	n - (X) Date Compl. Ready to Prod. 10/22/68 Name of Producing Formation Dakota Sandstone	New Well Workover Deepen X Total Depth 7345 Top Oil/Gas Pay	P.B.T.D. 7305 Tubing Depth 7003 (packer)		
	Designate Type of Completio Date Spudded 9/8/68 Elevations (DF, RKB, RT, GR, etc.) 6541 GR 6554 RKB Perforations HOLE SIZE	n - (X) Date Compl. Ready to Prod. 10/22/68 Name of Producing Formation Dakota Sandstone TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen X Total Depth 7345 Top Oil/Gas Pay 7042	P.B.T.D. 7305 Tubing Depth 7003 (packer)		
	Designate Type of Completio Date Spudded 9/8/68 Elevations (DF, RKB, RT, GR, etc.) 6541 GR 6554 RKB Perforations HOLE SIZE 12-1/4"	Date Compl. Ready to Prod. 10/22/68 Name of Producing Formation Dakota Sandstone TUBING, CASING, AND CASING & TUBING SIZE 9-5/8", 32.30#	New Well Workover Deepen X Total Depth 7345 Top Oil/Gas Pay 7042 CEMENTING RECORD DEPTH SET 421	P.B.T.D. 7305 Tubing Depth 7003 (packer) Depth Casing Shoe		
	Designate Type of Completio Date Spudded 9/8/68 Elevations (DF, RKB, RT, GR, etc.) 6541 GR 6554 RKB Perforations HOLE SIZE	Date Compl. Ready to Prod. 10/22/68 Name of Producing Formation Dakota Sandstone TUBING, CASING, AND CASING & TUBING SIZE 9-5/8", 32-30# 5-1/2", 17# & 15.5#	New Well Workover Deepen X Total Depth 7345 Top Oil/Gas Pay 7042 CEMENTING RECORD DEPTH SET 421 7340	P.B.T.D. 7305 Tubing Depth 7003 (packer) Depth Casing Shoe		
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(Signature)

(Title)

(Date)

Area Superintendent

November 13, 1968

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply impleted wells.

STATE OF NEBRASKA)	
)	88.
COUNTY OF CHEYENNE)	

Subscribed and sworn to before me, a Notary Public, this 13th day of November, 1968.

Notary Public.

My Commission expires August 30, 1972.