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1	SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
1	FILE	REQUEST	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL O	AS AND LIE	
	LAND OFFICE			KLINI	
	TRANSPORTER GAS /	·		MOVIE	
	OPERATOR 4	.28		400 10 10 10 10 10 10 10 10 10 10 10 10 1	
1.	Operator	<u> </u>		OIL CON COLL	
	Marathon Oil	Company		DIST. 3	
	Address	Company			
	P. O. Box 39, Sidney, Nebraska 69162				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil . Dry Ga			
	Change in Ownership	Casinghead Gas Conden	Dakota and Pic	tured Cliffs	
	If change of ownership give name				
	and address of previous owner		· · · · · · · · · · · · · · · · · · ·		
14	DESCRIPTION OF WELL AND	TEACE		·	
•••	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	Jicarilla Apache	14 South Blanco I	Pictured Cliffs State, Federa	or Fee Federal	
	Location				
	Unit Letter M ; 90	O Feet From The south Lin	e and 900 Feet From	The West	
	Line of Section 34 Tow	mship 26N Range	W , NMPM, Rio A	rriba County	
III.		TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent;	
	'Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which appro-		
	•				
	El Paso Natural Gas (P. O. Box 990, Farming		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		en l	
			no		
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion		X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	9/8/68	10/22/68	7345	7305	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top XX/Gas Pay	Tubing Depth	
	6541 GR 6554 RKB	Pictured Cliffs sand	2865	2848 Depth Casing Shoe	
	•	, 2901-2911, & 2916-2919		7340	
	2007-2012, 2000-2000		CEMENTING RECORD	1340	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	9-5/8", 32.30#	421	. 275	
	7-7/8"	5-1/2", 17# & 15.5#	7340	775	
		1.660" OD, 2.40#, Hydr	il CS 2848	Prod. packer set at 7003	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	VIL WELL		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
	Date First New Oil Run To Tanks	Date of legt	Froducing Method (Flow, pump, gas ii	10, 0001/	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
•	Sength of Foot				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	_				
	' 				
	GAS WELL	·			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	1 2012 1262	1 0 1	none	j -	
	1941 at 161 psig	3 hours	A-4 - A-4	Chaba Sta	
	1941 at 161 psig Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	back pressure	Tubing Pressure (Shut-in) 595 psig	597 psig	3/4	
VI.	1	Tubing Pressure (Shut-in) 595 psig	597 psig	3/4 ATION COMMISSION	
VI.	back pressure CERTIFICATE OF COMPLIAN	Tubing Pressure (Shut-in) 595 psig CE	597 psig OIL CONSERVA	3/4	
VI.	back pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to	Tubing Pressure (shut-in) 595 psig CE regulations of the Oil Conservation with and that the information given	597 psig OIL CONSERVA	3/4 ATION COMMISSION	
VI.	back pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to	Tubing Pressure (Shut-in) 595 psig CE	597 psig OIL CONSERVA	3/4 ATION COMMISSION	
VI.	back pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to	Tubing Pressure (shut-in) 595 psig CE regulations of the Oil Conservation with and that the information given	597 psig OIL CONSERVA APPROVED BY	3/4 ATION COMMISSION	
VI.	back pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (shut-in) 595 psig CE regulations of the Oil Conservation with and that the information given	597 psig OIL CONSERVA APPROVED BY EXAMPLE SUP DE	3/4 ATION COMMISSION 2-17, 1968 Auntol 11/1	
VI.	back pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (shut-in) 595 psig CE regulations of the Oil Conservation with and that the information given	APPROVED TITLE This form is to be filed in If this is a request for allow	3/4 ATION COMMISSION 2-17, 19 68 Muld T //L compliance with RULE 1104. wable for a newly drilled or deepened	
VI.	Dack pressure CERTIFICATE OF COMPLIANO I hereby certify that the rules and Commission have been complied to above is true and complete to the	Tubing Pressure (shut-in) 595 psig CE regulations of the Oil Conservation with and that the information given	APPROVED TITLE This form is to be filed in If this is a request for allow	3/4 ATION COMMISSION 2-17, 19 Mundol compliance with RULE 1104. wable for a newly drilled or deepened unied by a tabulation of the deviation	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

, Separate Forms C-104 must be filed for each pool in multiply ampleted wells.

Area Superintendent

November 13, 1968

(Title)

(Date)

STATE OF NEBRASKA)
	88.
COUNTY OF CHEYENNE	

Subscribed and sworn to before me, a Notary Public, this 13th day of November, 1968.

Notary Public.

My Commission expires August 30, 1972.