

OIL CONSERVATION DIVISION

P.O. BOX 2004

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASRECEIVED
MAR 06 1985
OIL CON. DIV.
DIST. 3

Marathon Oil Company

Address

P.O. Box 2659 Casper, WY 82602

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☒

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Apache	Well No. 14	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. Tribal #154
Location Unit Letter M ; 900 Feet From The South Line and 900 Feet From The West Line of Section 34 Township 26N Range 5W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Gary Energy Corporation	Address (Give address to which approved copy of this form is to be sent) 115 Inverness Dr. East Englewood, CO 80112	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) 501 Airport Dr. Farmington, N.M. 87401	
If well produces oil or liquids, give location of tanks. Unit M Sec. 34 Twp. 26N Rge. 5W	Is gas actually connected? Yes	When 1968

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Doyle L. Jones

(Signature)

District Operations Manager

(Title)

February 11, 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

MAR 06 1985

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable in new and re-completed wells.

Fill out only sections I, II, III, and VI for changes of owner, well name, or location, or transporter, or other such change of condition.

Expenditure Form A-1105 must be filed for each pool in multiply completed wells.