

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Dual w/Blanco PC  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Recompletion

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2490 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface

900' FSL & 900' FWL

At top prod. interval reported below

900' FSL & 900' FWL

At total depth

900' FSL & 900' FWL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9/8/68

16. DATE T.D. REACHED

9/25/68

17. DATE COMPL. (Ready to prod.)

11/20/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

GL 6541' KB 6554'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7345'

21. PLUG, BACK T.D., MD & TVD

5316'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesa Verde 4820-5202'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H40	32.3#	421'	12 1/4"	275 sxs to surface	
5 1/2" J55	15.5 & 17#	7340'	7 7/8"	775 sxs to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5197'	4746'
					1.66"	2912'	

31. PERFORATION RECORD (Interval, size and number)

4820-5202' 1 SPF (25 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4820-5202'	1000 gals acid w/40 BS
4820-5202'	Frac w/96.054 gals slick water w/100,000# 20/40 sand

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
12/12/99		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
12/15/99	24			2	255	15	127,500
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
595	0						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kelley Cook

TITLE Records Processor

DATE December 28, 1999

\*(See Instructions and Spaces for Additional Data on Reverse Side)