

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

Dual w/Blanco PC

2. Name of Operator
Marathon Oil Company

3a. Address
P.O. Box 2490 Hobbs, NM 88240

5b. Phone No. (include area code)
393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL M, Sec. 34, T-26-N, R-5-W
900' FSL & 900' FWL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

tract 251 Contract 154

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Jicarilla Apache No. 14

9. API Well No.
30-039-20140

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde

11. County or Parish, State
Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Marathon Oil Company has completed the work on the above referenced well.
Please see attached for work performed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kelly Cook

Title

Records Processor

Date

Dec. 17, 1999

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Petro, E. J.

Date

01-27-00

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Marathon Oil Company
Jicarilla Apache No. 14
API No. 30-039-21040
3160-5 Attachment
December 17, 1999

- 11/1 MIRU pulling unit. ND wellhead. NU BOP. POOH w/shortstring. POOH w/longstring. RIH w/pkr picker & mill shoe. Tag top of pkr at 7003'. Circ hole clean. Mill over pkr, POOH w/pkr. RIH /bit, clean out to 7300', POOH. RIH w/RBP & pkr. Set RBP at 5316', pkr at 5285'. Test, OK. Rel pkr. Dump 2 sxs sand on RBP, POOH.
- 11/20 Perf 5 1/2" csg at 4820, 40, 42, 44, 57, 59, 4904, 09, 12, 14, 58, 62, 63, 5048, 49, 68, 69, 96, 98, 5100, 07, 59, 96, 99, 5202, w/1 SPF, 25 holes. RIH w/pkr, set at 4725'.
- 11/21 Acidize 4820-5202' w/1000 gals 15% HCL acid & 40 BS.
- 11/2 Frac w/96,054 gals slick water w/100,000# 20/40 sand. Rel pkr, POOH. RIH tag sand at 4925'. Clean out to 5316'. Run after frac log from 5302-4500'. RIH, tag bottom at 5302', POOH.
- 12/1 RIH w/SN, pkr on 2 3/8" tbg. Set pkr at 4739'. Land longstring. RIH w/perf mud jt (shortstring). Dropped mud jt in hole. Remove valve from longstring. Set blanking plug in longstring at 5178' w/wireline. Used chemical cutter to cut tbg at 4714'. POOH w/tbg & 5' cut off. RIH w/overshot, tag fish at 4709', latched fish. POOH w/tbg, tools, & fish. RIH w/overshot, latch fish. Sand on top of blanking plug. Shoot 2 holes at 5145', pump 8 bbls 2% KCL down tbg. Rel pkr, POOH w/pkr and got stuck at 2906'. Backed off tbg. POOH. Pick up jar and TIH. Latch onto fish. Jarred fish loose. POOH.
- 12/8 RIH, tag fill at 5144'. Clean out to 5316'. POOH. RIH w/pkr on 2 3/8" tbg, set pkr at 4746'. Land longstring. Install valve. RIH w/1.66" tbg. Land shortstring. ND BOP and NU wellhead. Remove valve in longstring. Swab.
- 12/12 RDMO pulling unit. Turn well to sales line.