Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

tract 251 Contract 154 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for s	Jicarilla Apache
SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil X Gas Well Other  2. Name of Operator Marathon Oil Company  3a. Address	RC / DHC No. 2692  8. Well Name and No. Jicarilla Apache No. 14  9. API Well No. 30-039-20140
	393-7106 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  UL M, Sec. 34, T-26-N, R-5-W  900' FSL & 900' FWL  12. CHECK APPROPRIATE BOX(ES) TO INI	Otero Chacra  II. County or Parish, State  Rio Arriba NM  DICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	
Notice of Intent Acidize	TYPE OF ACTION  Deepen Production (Start/Resume) Water Shut-Off
X Subsequent Report  Casing Casing Repair	Fracture Treat Reclamation Well Integrity  New Construction X Recomplete X Other
Final Abandonment Notice Change Plans Convert to Injectio	Plug and Abandon Temporarily Abandon DHC w/ existing  Plug Back Water Disposal zones
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or new interval, a Form 316/ed-4 shall be filed once testing has been completed. Final Abandoninean Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)  3/28 RU pulling unit. ND wellhead. NU BOP. POOH w/shortsting. Rel pkr, POOH w/longstring.  3/29 RIH w/RBP, set at 750'. Load & test, OK. Rel RBP, reset at 4553'. Dump 10' sand on RBP. POOH. Run GR/CCL log from 4543-3244'. Perforate 3751-3776' w/2 SPF, 50 holes.  3/30 RIH w/pkr to 3914'. Test RBP to 2000 ps1,OK. Rel pkr, PUH, reset at 3650'. Shut down due to weather.  4/7 Spearhead 1000 gals 10% acid. Sand frac 3751-3776' w/11,672 gals gelled water, 424,075 SCF N2 containing 55,591# sand. Open well to flowback tank.  4/8 RIH, tag sand at 4410'. Rel pkr at 3650', POOH. RIH, tag sand at 4419'. Clean out to 3553'. Rel RBP at 4553', POOH. RIH, clean out sand to 5316', POOH. RIH, rel RBP at 5316', 200H.  4/10 RIH w/2 3/8" tbg. Tag btm at 7278'. Clean out to 7325'.  4/12 ND BOP. NU wellhead. RD pulling unit.	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Kally Cook	Title
Kelly Cook	Records Processor
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	