DISTRIBUTION	1	1 1	NFW	MEXICO OIL CONSER	VATION COMMISSION		Form C-101	039
SANTA FE	17		11				Revised 1-1-6	039 5 30 044 2014 Type of Lease
FILE	1							
u.s.g.s.	2	1					STATE	
LAND OFFICE	1	1					E-291-	& Gas Lease No.
OPERATOR	1/						///////	mmini
ADDLICA	TION	I EUD DE	PMIT TO	DRILL, DEEPEN, O	R PI LIG BACK			
a. Type of Work	i iOi	TOKE	-INMIT TO	DIVILL, DELI LIV, O	K I LOO DACK		7. Unit Agree	ement Name
DRILL	v			DEEPEN	PLUG B	ACK 🗆		
b. Type of Well							8. Form or L	
OIL GAS WELL	X	отн	IER	s	INGLE MULT	ONE		ern Petroleum Co
. Name of Operator	30 -						9. Well No.	
	Na	Cural G	as Compa	my			1	d Pool, or Wildcat
Box 990, Farmington, New Mexico - 87401							1	ignated Chacra
							711111	minimin
UNIT L	ETTE	R	LOC	ATED 1450 FE	ET FROM THESOUT	LINE	MIIII	
AND 1450 FEET P	FROM	THE WE	st Lin	e of sec. 32	P. 26N RGE. 6V	NMPM	\overline{U}	
illillillillillillillillillillillillill	111		IIIIII				12. County	
	M					111111	Rio Ar	TIDE
	H	44444	HHH		Proposed Depth 19	A. Formation		20. Rotary or C.T.
				//////////////////////////////////////				
21. Elevations (Show whether	er DF.	RT, etc.)	21A. Kind	& Status Plug. Bond 21	3870 B. Drilling Contractor	Chacı		Rotery Date Work will start
6732' G		•		tevide	Circle A Drlg			
23.					•			
				ROPOSED CASING AND		,		
SIZE OF HOLE				Lucious DED COOK				EST. TOP
		SIZE OF		WEIGHT PER FOOT	·			
		8 5/	8"	24#	120'	95 Sks	B	Surf.
SIZE OF HOLE 12 1/4" 6 3/4"			8"	+ 			B	
12 1/4" 6 3/4"		8 5/ 2 7/	8" 8"	24# 6.4# i sand water fre	3870' acture the Chaci APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCE	95 Skr 235 Sk ra forms	S	Surf. 2342' Top of
12 1/4" 6 3/4" Selecti	vel	8 5/ 2 7/ y perfo	8" 8"	24# 6.4#	120' 3870' APPROVAL VALID OR 90 DAYS UNLESS RILLING COMMENCE S Dec. 9, 190	95 Skr 235 Sk ra forms	stion. SEP SOIL CO	Surf. 2342' Top of Kirtland
Selecti Selecti NABOVE SPACE DESCRIE IVE ZONE. GIVE BLOWOUT PR hereby certify that the info	Vel	8 5/ 2 7/ y perfo	ROGRAM: IF ANY.	24# 6.4# 6.4# EXPIRE Addicated to 1 PROPOSAL IS TO DEEPEN OF	3870' acture the Chack APPROVAL VALID OR 90 DAYS UNLES. RILLING COMMENCE S Le C 7, 190 chis well.	95 Skr 235 Skr	SEP OIL CO	Surf. 2342' Top of Kirtland 9 1968 ON. COM. IST. 3
Selecti Selecti NABOVE SPACE DESCRIE IVE ZONE. GIVE BLOWOUT PR hereby certify that the info	Vel	8 5/ 2 7/ y perfo	ROGRAM: IF ANY.	24# 6.4# 6.4# EXPIRE Addicated to 1	3870' acture the Chack APPROVAL VALID OR 90 DAYS UNLES. RILLING COMMENCE S Le C 7, 190 chis well.	95 Skr 235 Skr	SEP OIL CO	Surf. 23k2' Top of Kirtland 9 1968 ON. COM.
Selecti Selecti NABOVE SPACE DESCRIE IVE ZONE. GIVE BLOWOUT PR hereby certify that the info Ori Cigned	BE PREVENT	8 5/ 2 7/ y performance of section of sectio	ROGRAM: IF ANY.	24# 6.4# 6.4# EXPIRE Addicated to 1 PROPOSAL IS TO DEEPEN OF	3870' acture the Chack APPROVAL VALID OR 90 DAYS UNLES. RILLING COMMENCE S Le C 7, 190 chis well.	95 Skr 235 Skr	SEP OIL CO	Surf. 2342' Top of Kirtland 9 1968 ON. COM. IST. 3
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Selecti Selecti A ABOVE SPACE DESCRIE IVE ZONE. GIVE BLOWOUT PR hereby certify that the info Ori igned	BE PREVENT	8 5/ 2 7/ y performance of section of sectio	ROGRAM: IF ANY.	24# 6.4# 6.4# EXPIRE Addicated to 1 PROPOSAL IS TO DEEPEN OF	3870' acture the Chack APPROVAL VALID OR 90 DAYS UNLES. RILLING COMMENCE S Le C 7, 190 chis well.	95 Ske 235 Sk PRESENT PR	SEP OIL CO	Surf. 2342' Top of Kirtland 9 1968 ON. COM. IST. 3

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Market Company

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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All distances must be from the outer boundaries of the Section EL PASO NATURAL GAS COMPANY SOUTHERN PETROLEUM COM. (E-291-3) RIO ARRIBA 25-N K 50 بلا WEST SCUTH CHACRA UNDESIGNATED CHACRA 160.00 6732 1. Outline the acreage dedicated to the subject well by colored pencil or hachute marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes!" type of consolidation .__Communitientic Yes If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original signed by Carl E. Matthews Petroleum Engineer El Paso Natural Gas Company September 4, 1968 I hereby certify that the well-location shown on this plat was plotted from field E-291-3 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my 1450 knowledge and belief. AUGUST 28, 1968 E-291-35 1760