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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-291-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

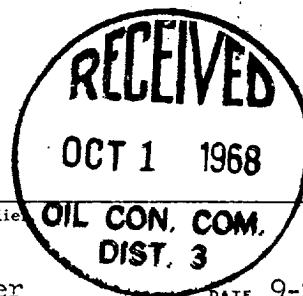
| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator Box 990, Farmington, New Mexico 4. Location of Well UNIT LETTER K 1450 FEET FROM THE South LINE AND 1450 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 26-N RANGE 6-W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6732' GL | 7. Unit Agreement Name 8. Farm or Lease Name Southern Petroleum Com 9. Well No. #4 10. Field and Pool, or Wildcat Undesignated Chacra 12. County Rio Arriba |
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Perf and Frac |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-11-68: Spudded well, drilling surface hole.
- 9-12-68: Ran 4 joints 8 5/8", 24# J-55 casing, 126' set at 138' with 95 sacks cement circulated to surface. W.O.C. 12 hrs. tested with 600#/30 minutes, O.K.
- 9-18-68: T. D. 3869', Ran 127 joints 2 7/8" 6.4# J-55 casing, 3859' set at 3869' with 235 sks.cement. Waiting on cement.
- 9-26-68: P. B. T.D. 3859', tested casing to 4000#, O.K. Perforated Chacra 3702-24', 3804-12' with 24 SPZ. Frac with 8,000# 10/20 sand, 7810 gallon water, max pr 4000#, BDP 1500#, avg tr pr 3000#. I. R. 21 BPM. Sanded off after 7810 gallon water and 8000# sand.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNED Carl E. Matthews TITLE Petroleum Engineer

DATE 9-27-68

APPROVED BY Emory C. Ames
CONDITIONS OF APPROVAL, IF ANY:

TITLE Asst Dir III

DATE 10-1-68