

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-291-3	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Southern Pet. Com.
3. Address of Operator P. O. Box 289, Farmington, New Mexico 87401	9. Well No. 4
4. Location of Well UNIT LETTER <u>K</u> , <u>1450</u> FEET FROM THE <u>South</u> LINE AND <u>1450</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>26N</u> RANGE <u>6W</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Chacra
15. Elevation (Show whether DF, RT, GR, etc.) 6732'	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☒
 CHANGE PLANS ☐
 OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER ☐
 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MOL & RU. Pull tubing. Remove packer. Run tubing back in hole and circulate.

* Spot a 12 sx (14 cu. ft.) cement plug across Chacra perforation. Pressure displace 4 sx into perfs.

Pull tubing out of hole. Perforate w/2 shots @2350'. Spot a 54 sx. (64 cu. ft.) cement plug to cover Ojo Alamo formation from 2100-2350 ft. Pressure displace 46 sx (55 cu. ft.) of cement through the squeeze holes.

Perforate w/2 shots @130' spot a 100' cement plug across the base of the surface casing w/29 sx (34.5 cu. ft.) of cement creating a cement plug from 30-130 ft.

Spot a 10 sx (12 cu. ft.) cement plug at the surface and install dry hole marker.

* All plugs in and outside of pipe

70 - 3540'
 2820' - 2720'
 2380' - 2280'
 550' - 450'
 185' - 85'

10 sx cement plug at the surface and install dry hole marker.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production EngineerDATE 9-15-81

APPROVED BY

TITLE Deputy InspectorDATE 9-30-81

CONDITIONS OF APPROVAL, IF ANY:

See revised plugging program



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

E.P.M.G. Co.

Re: Plugging Reports

Gentlemen:

Form C-103, Notice of Intention to Plug, your Southern Pet. Corp. #4
Lease Well No

K-32-26N-6W was approved Sept. 17, 1981. Your
Unit S-T-R
subsequent notice of plugging cannot be approved until a commission
representative has made an inspection of the location to see that:

- (1) all pits have been filled and leveled;
- (2) a steel marker, 4" in diameter and approximately 4' above mean ground level, has been set in concrete. This marker must have the quarter-quarter section or unit designation, section, township and range numbers, which shall be permanently stenciled or welded on the marker;
- (3) the location has been cleared and cleaned of all junk;
- (4) the dead man wires have been cut.

The above are the minimum requirements.

Submittal of the subsequent notice of plugging and abandonment must state that the above work has been done and the site is ready for inspection.

OIL CONSERVATION DIVISION

By John A. Edmister