

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Hondo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

Form C
Revised February 21, 1984
Instructions on t
Submit to Appropriate District Of
State Lease - 4 Co
Fee Lease - 3 Co

☐ AMENDED REPC

070 FARMINGTON, NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-20151	Pool Code 72319-71599	Pool Name Blanco Mesaverde/ Basin Dakota
Property Code 7623	Property Name Vaughn	Well Number 8
OGRID No. 14538	Operator Name MERIDIAN OIL INC.	Elevation 6652'

10 Surface Location

UL or lot no. A	Section 26	Township 26N	Range 6W	Lot Idn	Feet from the 1160	North/South line North	Feet from the 810	East/West line East	County R.A.
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres E/320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATE
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 Not resurveyed, prepared from a plat dated 8-29-68 by David O. Vilven.	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and be Signature Peggy Bradfield Printed Name Regulatory Affairs Title 8-9-94 Date
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 7-21-94 Date of Survey Signature and Seal of Registered Surveyor 6857 Certificate Number	ACCEPTED FOR RECORD AUG 12 1994 FARMINGTON DISTRICT OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SE-079266

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Vaughn #8

9. API WELL NO.

30-039-20151

10. FIELD AND POOL OR WILDCAT

Blanco MV/Basin Dk

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.26, T-26-N, R-6-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other 94 SEP - 9 AM 11:34

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CEM. ☒ Other 070 FARMINGTON, NM

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289 Farmington NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1160'FNL, 810'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 8-27-68 16. DATE T.D. REACHED 10-12-68 17. DATE COMPL. (Ready to prod.) 8-23-94 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6652 GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7528 21. PLUG BACK T.D., MD & TVD 7484 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 0-7528 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

5207-5415 Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CBL-CCL

27. WAS WELL CORRED

No

28. CARING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	207	12 1/4	170 SX	
4 1/2	10.5 & 11.6	7528	7 7/8	550 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5427	5480

31. PERFORATION RECORD (Interval, size and number)

5207-5415

SEP 21 1994

OIL CON. DIV.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5207-5415	1475 bbl 30# x-link gel 101, 00
	20/40 Ariz sd 20,000# resin
	coated sd

33. DIST. 3 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-23-94		Flowing				ST	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
9-2-94	3	3/4	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
420	ST 420	→		751			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

[Signature]

TITLE

Regulatory Affairs

FARMINGTON, NM 87499

*(See instructions and spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal agency.

submitted, particularly with regard to local, area, or regional information, should be described in accordance with Federal requirements. Consult local State and/or State office. See instructions on items 22 and 23, and 33, below regarding separate reports for separate completions. All attachments should be submitted by the time this summary record is filed prior to the time this summary record is filed. If not filed prior to the time this summary record is filed, all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, lithology, and pressure tests, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

tion and pressure tests, and other measurements given in other spaces on this form and in any attachments.

Item 4: If there are no applicable state requirements, check the box below.
Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 83. Submit a separate report (page) on this form, adequately identified, for each additional data point to such interval.

Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only one interval, showing the additional data pertinent to such interval, or intervals, top(s), bottom(s) and name(s) to be separately produced, showing the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

Item 29: "Sacks (cement)": Attached supplemental records for this well should show the weights of any multiple stage cementing operations for each additional interval. (See instruction for items 22 and 24 above.)

Item 30: Submit a separate completion report on this form for each interval to be separately produced.

ITEM NO.	SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN,	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	GEOLOGIC MARKERS	38.
						Pictured Cliffs	2915			
						Mesa Verde	4624			
						Point Lookout	5206			
						Gallup	6362			
						Greenhorn	7114			
						Graneros	7163			
						Dakota	7286			