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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		2	
PRORATION OFFICE			
Operator	•		• • • • • • • • • • • • • • • • • • • •

APRIL 30, 1969

(Date)

	SANTA FE / FILE / -	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS			
1.	LAND OFFICE  IRANSPORTER OIL  GAS /  OPERATOR 2  PRORATION OFFICE  Operator						
	MOBIL OIL CORPO	RATION					
	P.O.B. 1652. CASPER. WYOMING 82601						
	Reason(s) for filing (Check proper bo	ox)	Other (Please explain)				
	Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	Gas ensate				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	Formation Kind of Lea	se <b>JICARILLA</b> Lease No.			
	JICARILLA "B"	8 TAPACITO-PICTU	·· <del>·</del>	al or Fee INDIAN 98			
		500 Feet From The NORTH Li	ine and <b>790</b> Feet From	The WEST			
	Line of Section 19 To	ownship 26N Range 3	W , NMPM, RTO A	ARRIBA County			
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)			
	'Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to which appro	oved copy of this form is to be sent)			
	EL PASO NATURAL GAS C	COMPANY	BOX 990. FARMINGTON. NE	•			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Will NO	nen			
	If this production is commingled w COMPLETION DATA	vith that from any other lease or pool,	give commingling order number:				
	Designate Type of Complete	ion - (X)   Off Well   Gas Well   X	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Date Spudded 1-4-69	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	4-29-69 Name of Producing Formation	3800 Top Oil/Gas Pay	3750 ¹ Tubing Depth			
	Perforations	PICTURED CLIFFS	3720'	3738 Depth Cusing Shoe			
		TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	6 <sup>1</sup> 4"	31211	240' 3795'	75 sacks			
				oo saaks			
V.	TEST DATA AND REQUEST FOIL WELL		rifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sign			
	Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	MAY 5 1969			
	GAS WELL			ON COM			
	Actual Prod. Test-MCF/D 4-29-69 (CAOF 3921)	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate DIST. 3			
	Testing Method (pitot, back pr.)	3 hours Tubing Pressure (shut-in)	None Casing Pressure (Shut-in)	Choke Size			
<b>3/1</b>	PROVER	874#	874#	3/4"			
	CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	MAY 2 3 1969			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature) J. R. PUCKETT  PRODUCING SUPERINTENDENT  (Title)			By Original Signed by Emery C. Arnold				
			TITLE SUPERVISOR DIST. #3				
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.