NO. OF COPIES REC	15 1		
DISTRIBUTION			
SANTA FE		1/	
FILE		17	1
U.S.G.5.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		2	
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	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND ASPORT OIL AND NATURAL O	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
ı.	GAS /					
	Mobil Producing Texas & New Mexico Inc.					
	9 Greenway Plaza, Suite 2700, Houston, TX 77046					
	Reason(s) for filing (Check proper box)					
	New Well Change in Transporter of: To change Operator name from Mobil Recompletion Oil Dry Gas Corporation. Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)					
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I					
	Lease Name Jicarilla B Location	Well No. Pool Name, Including Fo	S B	Jicarilla 5000 No.		
	Unit Letter E : 160	O Feet From The North Line	• and Feet From 1	The West		
	Line of Section 19 Tow	nship 26-N Range	3-W , NMPM,	Rio Arriba County		
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be rent)					
	Name of Authorized Transporter of Cas		Address (Give address to which approv	ved copy of this form is to be sent)		
	Northwest Pipeline Corp If well produces oil or liquids, give location of tanks.	Oration Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	Farmington, NM 87401		
	If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completio	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks Date of Test Producing Metho		Producing Method (Flow, pump, gas li)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil - Bbis.	Water-Bbis.	Gas-MCF		
GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSIO OCT 2 9 1979				TION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Beckey New Authorized Agent (Title) October 31, 1979		APPROVED			
			SUPERVISOR DISTRICT # 3			
			This form is to be filed in compliance with RULE 1104.			
			The second to allowable for a newly drilled or deepened			
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
(Date)						