NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		7	
FILE		1	
U.S.G.S.		ĺ	
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
PRORATION OFFICE		[′	

/

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PROBATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65 GAS		
Mobil Cil Corporation Address						
					!	
Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas To designate Oil Transporter of: Change in Ownership Casinghead Gas Condensate						
				il Transporter.		
	If change of ownership give name and address of previous owner					
	•	I FACE				
11.	Lease Name Well No. Pool Name, Including Formation Kind of Lease Jicarilla					
	Jicarilla "B"	9 Tapacito-Pict	ured Cliff State, Feder	Indian 98		
	Unit Letter / "C"; 1,650 Feet From The West Line and 990 Feet From The North					
	Line of Section 17 Tov	vnship 26 N Range 3	W , NMPM, Rio	Arriba County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be					
į	Rock Island Oil Name of Authorized Transporter of Cas	6 Rfg Inc. singhead Gas or Dry Gas	321 W. Douglas, Wichita, Kansas Address (Give address to which approved copy of this form is to be sent)			
	EFNB	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 17 26 N 3 W	is gas actuarry connected?	nen.		
	•	th that from any other lease or pool,	give commingling order number:			
1 .	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, ANI		CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as	fter recovery of total volume of load oil opth or be for full 24 hours)	l and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
,				JIN 1000		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF 0014 4 1969		
				DIST 3		
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
	. coming (proof case pro			.*,		
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19			
			BY Original Signed by Emery C. Arnold SUPERVISOR DIST, #3			
	k mch Rain	y	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	(Signa	iture)				
Authorized Agent (Title) 6-2-69 (Date)			All sections of this form must be filled out completely for allowable on new and recompleted wells.			
			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			