ng tir Çtirikê kêtê	Livku	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

	LAND OFFICE	No monitarion vo in	AND NATURAL	GAS	
	TRANSPORTER GAS	4			
	OPERATOR	j .		_	
1.	PRORATION OFFICE Operator			•	
	Mobil Producing TX. & N.M. Inc.				
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046				
	Reason(s) for filing (Check proper box		Other (Please explain)		
	Recompletion	Change in Transporter of:  Oti Dry Ge	The Permian Corn	ndensate gatherer to ., effective November 1,	
	Change in Ownership	Casinghead Gas Conde		., errective november 1,	
	If change of ownership give name and address of previous owner				
IJ.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name Jicarilla B	9 Tapacito Pict	_	JICHRILLA LEGGE NO.	
•	Location		34.64 011113		
	Unit Letter C; 16	50 Feet From The West Lir	ne and 990 Feet From	The North	
	Line of Section 77 Tow	vnship 26-N Range	_3-W , NMPM,	Rio Arriba County	
m.	DESIGNATION OF TRANSPORT		AS .		
	Name of Authorized Transporter of Oil The Permian Corporation	<del></del>	P. O. Box 1183, Housto		
	Name of Authorized Transporter of Cas		Address (Give address to which appro	ved copy of this form is to be sent)	
	Northwest Pipeline Cor		3539 E. 30th St., Farr	nington, NM 87401	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. C 17 26-N 3-W	Is gas actually connected? Wh		
1	If this production is commingled wit	1 1 1 1 1 0 1	<del></del>		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio			1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		T	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>			
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hows)	and must be equal to or exceed top allow	
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	oducing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
ŀ	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gae - MCF	
Į			<u> </u>	1	
_	gas well				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
İ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-13)	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation.  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Stank 19 1984, 19 way			
					SUPERVISOR DISTRICT # \$
					This form is to be filed in compliance with RULE 1104.
W.B. Wise			of this is a request for ellowable for a newly drilled or deepened		
-	(Signa Authoriza	-	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.		
-	Authorize				
-	10-26-84		Will all only Sections I II III and VI for changes of owner,		
(Date)		well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply