District - 1-11 NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Olf C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator Mobil Oil Corporation Address Box 633 Midland, Texas 79701 Reason(s) for Isling (Check proper box) Other (Please explain) Change in Transporter of: New Well Oii Dry Gas Recompletion Condensate X Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ I. DESCRIPTION OF WELL AND LEASE Federal Well No. Pool Name, Including Formation Jicarilla D' (Indian) 12 Gavilan Pictured Cliffs State, Federal or Fee Location South 1640 East Feet From The Feet From The fine and Unit Letter 3-W Rio Arriba 26-N 24 , NMPM, Range Township Line of Section Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent) Plateau Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas X Box 990, Farmington, N.M. 87401 El Paso Natural Gas Company P.ge. Twp. Unit If well produces oil or liquids, 26-N 3-W Yes 1 24 0 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Hes'v Oil Well New Well Workover Deepen Plug Back Gas Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Mothod (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choko Sizo Tubing Pressure Casing Pressure Length of Test Gan - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test OIL Corr GAS WELL Bbls. Condensate/MMCF Cravily of Condensate Length of Test Actual Prode Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Authorized Agent

3/19/70

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

OIL CONSERVATION COMMISSION

Lease No.

County

SEP 1 7 1970 APPROVED. Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply, completed wells