	ME. W. LETTER MELET		 	
	DISTRIBUTION		 	
	SANTA FE		<u> </u>	
	FILE		<u> </u>	
	U.S.G.S.			
	LAND OFFICE			
3 .	TRANSPORTER	OIL		
		GAS	<u> </u>	
	OPERATOR			
	PRORATION OFFICE			
	Operator			
	Mobil Producing TX.		χ.	& N
	Address			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

1.	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE						
	Operator Mobil Producing TX. & N.M. Inc.						
Address Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 Reason(s) for filing (Check proper box) Other (Please explain)							
	Change in Transporter of: Recompletion Change in Ownership Change in Ownership Change in Transporter of: Dry Gas To change oil/condensate gatherer to The Permian Corp., effective November 1 1984.						
	If change of ownership give name and address of previous owner		~				
n.	II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Value Including Formation Includi						
	Jicarilla D		2	OF Fee Federal Lease No.			
•	Unit Letter 0 : 164	O Feet From The East Line	e and 930 Feet From 1	he South			
	Line of Section 24 Township 26-N Range 3-W , NMPM, Rio Arriba County						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS [Name of Authorized Transporter of Oil] or Condensate [X] Address (Give address to which approved copy of this form is to be sent)							
	Name of Authorized Transporter of Oil The Permian Corporation		P. O. Box 1183, Houston	n, Texas 77001			
	Name of Authorized Transporter of Cast Northwest Pipeline Corp	-	Address (Give address to which approv 3539 E. 30th St., Farmi				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. 0 24 26-N 3-W	Is gas actually connected? Whe				
	If this production is commingled with COMPLETION DATA						
	Designate Type of Completion	n — (X)	New Well Workover Deepen	Plug Back Same Resty. Diff, Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
			CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gde-MCF			
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-is)	Choke Size			
VI.	CERTIFICATE OF COMPLIANC	E		TION COMMISSION			
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED 10V 51984				
	I hereby certify that the rules and re Commission have been complied w above is true and complete to the	ith and that the information given i	SUPERVISOR DISTRIBUTE 3				
		,	11166				
	111.R	West (we)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
•	(Signa	ture)					
	Authorize	le)					
	10-26-84 (Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				