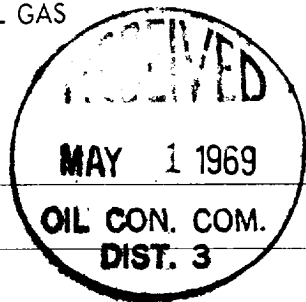


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



JIL CORPORATION

Address
P.O. 1652, CASPER, WYOMING 82601

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Incompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

Lease No. 99

II. DESCRIPTION OF WELL AND LEASE

Lease Name JICARILLA "D"	Well No. 13	Pool Name, Including Formation GAVILAN-PICTURED CLIFFS	Kind of Lease State, Federal or Fee JICARILLA INDIAN
Location Unit Letter "C" ; 1650 Feet From The WEST Line and 990 Feet From The NORTH Line of Section 14 , Township 26.4 Range 3.1 , NMPM, RIO ARRIBA County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS COMPANY	BOX 990 FARMINGTON, NEW MEXICO	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When
		NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-15-68	Date Compl. Ready to Prod. 4-27-69	Total Depth 3867'	P.B.T.D. 3789'					
Pool GR 7174' RKB 7187'	Name of Producing Formation PICTURED CLIFFS	Top Oil/Gas Pay 3680'	Tubing Depth 3753'					
Perforations 3680'-86', 3695'-3702', 3713'-16', 3720'-30', 3740'-50'.			Depth Casing Shoe 263'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9"	7"		263'		100 Sacks			
6 1/4"	3 1/2"		3866'		100 sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1946 (CAOF) 4-27-69	Length of Test 3 hours	Bbls. Condensate/MMCF None	Gravity of Condensate
Testing Method (pitot, back pr.) PROVER	Tubing Pressure 760#	Casing Pressure 788#	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PRODUCTION SUPERINTENDENT

APRIL 29, 1969

OIL CONSERVATION COMMISSION

APPROVED

MAY 23 1969

BY Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.