NO. OF COPIES RECEIVED			·
DISTRIBUTION	NEW MEY ICO ON		
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
FILE	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C  AND  Effective 1-1-65		
U.S.G.S.	ALITHOPIZATION TO TR	ANSPORT OIL AND NATURAL	CAC
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL / GAS /			
OPERATOR			
PRORATION OFFICE	İ		CCLI
MOBIL OIL CORPORATION			RLLLIVIO
BOX 1652 CASPER, WYOM	ING 82601		MAY 1 1959
Reason(s) for filing (Check proper box,		Other (Please explain)	
New Well	Change in Transporter of:		OIL CON. COM.
Recompletion	Oil Dry G	as 🔲	DIST. 3
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
Lease Name  JICARILLA "D"  Location	LEASE   Well No.   Pool Name, Including F		OICARILLA Lease No.
Unit Letter "I" ; 165	Feet From The SOUTH Lin	ne and 990' Feet From	The EAST
Line of Section 23 Tow	rnship 26N Range 3	W , NMPM, RIO A	ARRIBA County
DESIGNATION OF TRANSPORT		Address (Give address to which appro	ved conv of this form is to be sent)
ROCK ISLAND OIL AND RE	FINING COMPANY	321 WEST DOUGLAS, WIC	•
EL PASO NATURAL GAS CO	<del>-</del>	;	
	Unit Sec. Twp. Rge.	BOX 990 FARMINGTON, No. 1s gas actually connected?	
If well produces oil or liquids, give location of tanks.	1	NO	
If this production is commingled wit COMPLETION DATA			
Designate Type of Completio	X	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-20-68	4-26-69	3892'	3845 '
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
GR. 7316' RKB 7329'	PICTURED CLIFFS	3764'	3827'
Perforations			Depth Casing Shoe
3764'-84', 3814'-24'			270'
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9"	<u>7"</u>	270'	100 sacks
64"	3½"	3891'	50 sacks
			ļ
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump. gas li	A

exceed top allow-Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF

**GAS WELL** Actual Prod. Test-MCF/D 766 Length of Test Bbls. Condensate/MMCF Gravity of Condensate 45.2<sup>0</sup> 3 hours
Tubing Pressure (shut-in) 4-26-69 1403(CAOF) 177 Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size 2" PROVER 418# 555# 3/4"

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

RI	Fair
PPONICTEC	(Signature) R. A. FAIR SUPERINTENDENT
rkubucied	(Title)
APRIL 29, 1969	

OIL CONSERVATION COMMISSION

MAY 2 3 1969 APPROVED.

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.