

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.
Santa Fe 081222-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Canada Ojitos Unit

8. FARM OR LEASE NAME

9. WELL NO.
13 (L-27)10. FIELD AND POOL, OR WILDCAT
West Puerto Chiquito11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**Sec. 27, T-26N, R-1W**12. COUNTY OR
PARISH
Rio Arriba 13. STATE
New MexicoWELL COMPLETION OR RECOMPLETION REPORT AND LOG *
B1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other **C**2. NAME OF OPERATOR
BENSON-MONTIN-GREER DRILLING CORP.3. ADDRESS OF OPERATOR
221 Petroleum Center Building, Farmington, N.Mex.4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1415' FSL, 740' FWL, Sec. 27, T026N, R-1W**At top prod. interval reported below **Same**At total depth **Same**

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED **3-12-69** 16. DATE T.D. REACHED **8-6-69** 17. DATE COMPL. (Ready to prod.) **4-7-70** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **7451' GL** 19. ELEV. CASINGHEAD **7564' RKB**20. TOTAL DEPTH, MD & TVD **7248'** 21. PLUG, BACK T.D., MD & TVD **-** 22. IF MULTIPLE COMPL., HOW MANY* **-** 23. INTERVALS DRILLED BY **50-7248'** ROTARY TOOLS **0-50'** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mancos 6978-7192'25. WAS DIRECTIONAL
SURVEY MADE**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electrical, Induction Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	319.5'	13-3/4"	220	-
7-5/8"	26.40#	6799'	9-7/8"	450	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	6505'	7248'	80	-	2-3/8"	7019'	-

31. PERFORATION RECORD (Interval, size and number)

6978-6993' 2 shots per foot
7020-7040' 2 shots per foot
7153-7192' 2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
Through **2x 90,000# 20/40 sand,**
Perforations **27,000# 10/20 sand, 3640**
barrels crude oil

33.* PRODUCTION

DATE FIRST PRODUCTION 4-7-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Gas Lift				WELL STATUS (Producing or shut in) Producing	
DATE OF TEST 4-7-70	HOURS TESTED 24	CHOKE SIZE 20/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 85 *	GAS—MCF. 25.5	WATER—BBL. 0	GAS-OIL RATIO 300:1
FLOW. TUBING PRESS. 300	CASING PRESSURE 1100	CALCULATED 24-HOUR RATE →	OIL—BBL. 85 *	GAS—MCF. 25.5	WATER—BBL. 0	OIL GRAVITY—API (CORR.) 38°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used on lease for gas injection

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

*** In 24 hours recovered 172 barrels load oil, 85 barrels new oil**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE **Vice-President**DATE **4-7-70**

*(See Instructions and Spaces for Additional Data on Reverse Side)