

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
CONT 98

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
APACHE 2

9. API Well No.
30-039-20185

10. Field and Pool, or Exploratory
BASIN DAKOTA OTERO CHACRA

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC.

Contact: **DEBORAH MARBERRY**
E-Mail: **deborah.moore@usa.conoco.com**

3a. Address
**P.O. BOX 2197 DU 3066
HOUSTON, TX 77252**

3b. Phone No. (include area code)
Ph: **281.293.1005**
Fx: **281.293.5466**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T26N R3W NWSW 1650FSL 790FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco plugged this well as per the attached daily summaries.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #10727 verified by the BLM Well Information System
For CONOCO INC., sent to the Rio Puerco**

Name (Printed/Typed) **DEBORAH MARBERRY** Title **SUBMITTING CONTACT**

Signature (Electronic Submission) Date **03/17/2002**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **/s/ Patricia M. Hester** Title **Lands and Mineral Resources** Date **MAR 28 2002**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Daily Summary

API 300392018500	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-26N-3W-18-L	NS Dist. (ft) 1650.0	NS Flag S	EW Dist. (ft) 790.0	EW Flag W
Ground Elev (ft) 6939.00	Spud Date 4/13/1969	Rig Release Date	Latitude (DMS) 36° 29' 1.32" N	Longitude (DMS) 107° 11' 27.96" W			

Start	Ops This Rpt
12/12/2001	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 60 #. RU SLICKLINE. RIH W/ 1.280 TBG PLUG TO 7650'. COULD NOT GO DOWN ANY FURTHER. TRIED TO PULL UP SLICK LINE. SLICK LINE PARTED. LOST ABOUT 7600' OF SLICKLINE INSIDE 1 1/4" TBG RD SLICK LINE. SWION.
12/13/2001	HELD SAFETY MEETING. MIRU. OPENED UP WELL. CSG PRESSURE 60 #. TBG PRESSURE 10 #. KILLED WELL. NDWH - NUBOP. TESTED BOP. POOH W/ SHORT STRING 234 JTS OF 1 1/4" TBG. SWION.
12/14/2001	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 30 #. KILLED WELL. ATTEMPTED TO RELEASE 5 1/2" PKR. PULLED UP TO 25,000 #. UNABLE TO WORK FREE. PULLED TO 33,000#. TBG PARTED. POOH W/ 125 JTS 1 1/4" OF 4050'. SWION.
12/15/2001	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 20 #. KILLED WELL. RIH W/ SPEAR ON SLICKLINE. ATTEMPTED TO FISH OUT SLICKLINE. COULD NOT GET DOWN. SWION
12/17/2001	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 20 #. KILLED WELL. RIH W/ ROPE SPEAR ON 2 3/8" TBG. TAGGED SLICKLINE @ 3950'. WORKED SPEAR DOWN THROUGH SLICKLINE. POOH W/ TBG. CUT SLICKLINE OFF OF SPEAR. RIH W/ SPEAR & TBG. TAGGED SLICKLINE # 3950'. WORKED SPEAR DOWN THROUGH SLICKLINE. POOH W/ TBG. CUT SLICKLINE OFF OF SPEAR. SWION.
12/18/2001	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 30 #. KILLED WELL. RIH W/ 3 7/8" OVER SHOT ON 2 3/8" TBG. TAGGED FISH @ 3950'. LATCHED ON TO 1 1/4" TBG. ATTEMPTED TO WORK 1 1/4" TBG & PKR FREE. ROTATED TBG TO THE RIGHT. COULD NOT WORK PKR LOOSE. PULLED UP ON 1 1/4" TBG TO 35,000 #. TBG PARTED. POOH W/ 19 JTS OF 1 1/4" TBG. SWION.
12/19/2001	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 30 #. RIH W/ 5 1/2" GAUGE RING. TAGGED TOP OF FISH @ 4540' (1 1/4" TBG). POOH W/ GAUGE RING. RIH W/ 5 1/2" CEMENT RETAINER. SET RETAINER @ 4524'. TESTED TBG TO 1000 #. HELD OK. STUNG OUT OF RETAINER. CIRCULATED WELL CLEAN W/ 110 BBLs. PUMPED CEMENT PLUG # 1 W/ 317 SACKS CLASS B CEMENT FROM 7329' TO 4524'. STUNG OUT OF RETAINER. PUH TO 4100'. SWION
12/20/2001	HELD SAFETY MEETING. OPENED UP WELL. POOH W/ 2 3/8 TBG. RIH W/ PERFORATING GUN SHOT 3 HOLES @ 4500'. POOH W/ PERFORATING GUN. RIH W/ 5 1/2" CEMENT RETANER ON 2 3/8" TBG. SET RETAINER @ 4437'. STUNG OUT OF RETAINER. CIRCULATED WELL CLEAN. PRESSURE TESTED CSG TO 500 #. WOULD NOT HOLD. STUNG INTO RETAINER. ATTEMPTED TO EST RATE COULD NOT PUMP INTO SQUEEZE HOLES PRESSURED UP TO 1800 #. OK BY BRYNE HAMNEND W/ JAT TO PUMP 24 SACKS CLASS B CEMENT ON TOP OF CEMENT RETAINER. STUNG OUT OF RETAINER. PUMPED CEMENT PLUG # 2 W/ 24 SACKS CLASS B CEMENT FROM 4437' TO 4225'. STARTED OUT OF HOLE W/ STINGER & 2 3/8" TBG. HUNG UP @ 3757'. PULLED UP TO 50,000 #. TRYED TO WORK TBG FREE. SWION.
12/21/2001	HELD SAFETY MEETING. OPENED UP WELL. RU WIRELINE. RIH W/ 1 13/16" TBG CUTTER TO 3670'. CUT OFF TBG @ 3670'. POOH W/ TBG CUTTER. PUMPED CEMENT PLUG #3 W/ 94 SACKS CLASS B CEMENT FROM 3670' TO 2940'. PUH TO 2818'. WOC. RIH W/ 2 3/8" TBG. TAGGED TOC @ 3157'. PUMPED CEMENT PLUG # 3A W/ 36 SACKS CLASS B CEMENT FROM 3157' TO 2940'. SWION.
12/26/2001	HELD SAFETY MEETING. OPENED UP WELL. RIH W/ 2 3/8" TBG. TAGGED @ 2857'. PUH TO 1767'. LOADED HOLE. PRESSURE TESTED CSG TO 500 #. HELD OK. PUMPED CEMENT PLUG # 4 W/ 24 SACKS CLASS B CEMENT FROM 1767' TO 1655'. POOH W/ TBG. RIH W/ PERFORATING GUN SHOT 3 HOLES @ 250'. EST CIRCULATION OUT BRADENHEAD. PUMPED CEMENT PLUG # 5 W/ 103 SACKS CLASS B CEMENT FROM 250' TO SURFACE. CIRCULATED GOOD CEMENT OUT BRADENHEAD. NDBOP. CUT OFF WELLHEAD BELOW GROUND. INSTALLED P&A MARKER W/ 20 SACKS CLASS B CEMENT. RDMO. FINAL REPORT

Form Status Menu

Sundry Notice

This Sundry Notice was received by the BLM Well Information System and will be processed by the Rio Puerco BLM office.

Current status of Transaction Number **10727**:

Sundry Notice Type: **SUBSEQUENT REPORT-Plug and Abandonment**
Date Sent: **3/11/2002**
Current status of submission: **RECVD**
Sent to BLM office: **Rio Puerco**
Lease number: **CONT 98**
Submitted attachments: **1**
Well name(s) and number(s):
APACHE #2

To edit, view, or add a note, [click here](#)

To use this Sundry Notice to file another [click here.](#)

To view or print this Sundry Notice, [click here.](#)

To add/view or remove attachments previously submitted for this Sundry Notice, [click here.](#)

To return to the Previous Submissions screen, [click here.](#)

To return to the Operator Main Menu, [click here.](#)

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.