				1
	NO. OF COPIES RECEIVED			
-	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
1	SANTA FE /	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE /		_AND	
	u.s.g.s.	AUTHORIZATION TO TRA	SPORT OIL AND NATURAL GAS	S
	LAND OFFICE		"	
	OIL /	Eff. 2-1-71, Corp. Pan American Petro. Corp.		
	TRANSPORTER GAS /	Pan American Petro. The part of the part		
H	OPERATOR /	Pan Amoraged its 118 110		
ļ	PRORATION OFFICE	has changed 105 ROD. CO.		
■ • ∟	Operator			
	PAN AMERICAN P	ETROLEUM CORPORATION		
-	Address			
	501 Airport Dr	rive, Farmington, New Mexic	o 87401	
h	Reason(s) for filing (Check proper	box)	Other (Please explain)	
;	New Well	Change in Transporter of:		
1	Recompletion X	Oil Dry Ga	s 🔲	
	Change in Ownership	Casinghead Gas Conden	sate	
L				×
I i	f change of ownership give nam nd address of previous owner_	le		
	DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including Fe	ormation Kind of Lease	Lease No.
Ĭ	Lease Name		1	er Fee Indian - Jicarilla
	Jicarilla Apache 10	2 15 Blanco Mesa	IVELUE	Apache 102
	Location		1100	<u>-</u>
	Unit Letter P ;;	790 Feet From The South Lin	ne and 1190 Feet From Th	e <u>Cast</u>
			L-W NMPM. Rio Al	rrih a County
	Line of Section 9	Township 26-N Range 4	-W , NMPM, RIO A	
-				
III. I	DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	Address (Give address to which approve	d copy of this form is to be sent)
ſ	Name of Authorized Transporter o	f Oil or Condensate	Box 108, Farmington, No.	
	Plateau, Inc.		Nelsons (Cive address to which approve	d copy of this form is to be sent)
ŀ	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
1	Southern outon car occupant		Box 750, Farmington, New Mexico s gas actually connected? When	
ŀ	If well produces oil or liquids,			
- 1	if well produces oil or liquids,			
	give location of tanks.	P 9 26N 4W	No	
	give location of tanks.	P 9 26N 4W	No	
IV.	give location of tanks.	P 9 26N 4W d with that from any other lease or pool,	No give commingling order number:	Plug Back Same Res'v. Diff. Res'v.
IV.	give location of tanks. If this production is commingle COMPLETION DATA	p 9 26N 4W d with that from any other lease or pool,	No give commingling order number: New Well Workover Deepen	1
IV.	give location of tanks. If this production is commingle	P 9 26N 4W d with that from any other lease or pool, letion - (X) Gas Well X	No give commingling order number: New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res'v. X P.B.T.D.
IV.	give location of tanks. If this production is commingle COMPLETION DATA	p 9 26N 4W d with that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod.	No give commingling order number: New Well Workover Deepen X Total Depth	X P.B.T.D.
IV.	give location of tanks. If this production is commingle COMPLETION DATA Designate Type of Comp Date Spudded 5-6-69	P 9 26N 4W d with that from any other lease or pool, Oil Well Gas Well letion - (X) X Date Compl. Ready to Prod. 2-11-70	No give commingling order number: New Well Workover Deepen X Total Depth 7675	X P.B.T.D. 6185
IV.	give location of tanks. If this production is commingle COMPLETION DATA Designate Type of Comp	p 9 . 26N 4W d with that from any other lease or pool, letion - (X) Gas Well Date Compl. Ready to Prod. 2-11-70 tc.; Name of Producing Formation	No give commingling order number: New Well Workover Deepen X Total Depth 7675 Top Oil/Gas Pay	X P.B.T.D. 6185† Tubing Depth
IV.	give location of tanks. If this production is commingle COMPLETION DATA Designate Type of Comp Date Spudded 5-6-69 Elevations (DF, RKB, RT, GR, e	P 9 26N 4W d with that from any other lease or pool, Oil Well Gas Well letion - (X) X Date Compl. Ready to Prod. 2-11-70	No give commingling order number: New Well Workover Deepen X Total Depth 7675	X P.B.T.D. 6185 * Tubing Depth 6076 *
IV.	give location of tanks. If this production is commingle COMPLETION DATA Designate Type of Comp Date Spudded 5-6-69 Elevations (DF, RKB, RT, GR, e GR 7177', RKB 7192' Perforations	p 9 26N 4W d with that from any other lease or pool, letion - (X) Gas Well Date Compl. Ready to Prod. 2-11-70 Name of Producing Formation Mesaverde	No give commingling order number: New Well Workover Deepen X Total Depth 7675 Top Oil/Gas Pay 5644	X P.B.T.D. 6185† Tubing Depth
IV.	give location of tanks. If this production is commingle COMPLETION DATA Designate Type of Comp Date Spudded 5-6-69 Elevations (DF, RKB, RT, GR, e GR 7177', RKB 7192' Perforations	p 9 . 26N 4W d with that from any other lease or pool, letion - (X) Gas Well Date Compl. Ready to Prod. 2-11-70 Name of Producing Formation Mesaverde 5829-39 5890-96 x 2 SP	No give commingling order number: New Well Workover Deepen X Total Depth 7675 Top Oil/Gas Pay 5644 To 6058-74 x 3 SPF	X P.B.T.D. 6185 * Tubing Depth 6076 *
IV.	give location of tanks. If this production is commingle COMPLETION DATA Designate Type of Comp Date Spudded 5-6-69 Elevations (DF, RKB, RT, GR, e GR 7177', RKB 7192' Perforations	P 9 . 26N 4W d with that from any other lease or pool, letion — (X) Oil Well Gas Well Date Compl. Ready to Prod. 2-11-70 tc.; Name of Producing Formation Mesaverde 5829-39	No give commingling order number: New Well Workover Deepen X	X P.B.T.D. 6185 Tubing Depth 6076 Depth Casing Shoe
IV.	give location of tanks. If this production is commingle COMPLETION DATA Designate Type of Comp Date Spudded 5-6-69 Elevations (DF, RKB, RT, GR, e GR 7177', RKB 7192' Perforations	d with that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. 2-11-70 Name of Producing Formation Mesaverde 5829-39	No give commingling order number: New Well Workover Deepen X	X P.B.T.D. 6185 Tubing Depth 6076 Depth Casing Shoe
IV.	give location of tanks. If this production is commingle COMPLETION DATA Designate Type of Comp Date Spudded 5-6-69 Elevations (DF, RKB, RT, GR, e GR 7177', RKB 7192' Perforations 5644-48', 5660-64' HOLE SIZE	d with that from any other lease or pool, letion - (X) Date Compl. Ready to Prod. 2-11-70 Name of Producing Formation Mesaverde 5829-39*, 5890-96* x 2 SP TUBING, CASING, AN CASING & TUBING SIZE 9-5/8"	No give commingling order number: New Well Workover Deepen X Total Depth 7675' Top Oil/Gas Pay 5644' F, 6058-74' x 3 SPF ID CEMENTING RECORD DEPTH SET 305'	X P.B.T.D. 6185 Tubing Depth 6076 Depth Casing Shoe SACKS CEMENT 200 sx
IV.	give location of tanks. If this production is commingle COMPLETION DATA Designate Type of Comp Date Spudded 5-6-69 Elevations (DF, RKB, RT, GR, e GR 7177', RKB 7192' Perforations 5644-48', 5660-64' HOLE SIZE 13-3/4"	d with that from any other lease or pool, letion — (X) Date Compl. Ready to Prod. 2-11-70 Name of Producing Formation Mesaverde 5829-39¹, 5890-96¹ x 2 SP TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7"	No give commingling order number: New Well Workover Deepen X Total Depth 7675' Top Oil/Gas Pay 5644' F. 6058-74' x 3 SPF D CEMENTING RECORD DEPTH SET 305' 4098'	X P.B.T.D. 6185 Tubing Depth 6076 Depth Casing Shoe SACKS CEMENT 200 sx 700 sx
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ORIGINAL SIGNAD BY

& W. Eaton, Jr. (Signature)

(Title)

(Date)

Area Engineer

March 2, 1970

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

