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TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Eff. 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

Operator
PAN AMERICAN PETROLEUM CORPORATION

Address
501 Airport Drive, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Apache 102	Well No. 15	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Indian - Jicarilla	Lease No. Apache 102
Location Unit Letter P ; 790 Feet From The South Line and 1190 Feet From The East Line of Section 9 Township 26-N Range 4-W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 750, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 9
	Twp. 26N	Rge. 4W
	Is gas actually connected? No When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>		
Date Spudded 5-6-69	Date Compl. Ready to Prod. 2-11-70		Total Depth 7675'		P.B.T.D. 6185'			
Elevations (DF, RKB, RT, GR, etc.) GR 7177', RKB 7192'	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 5644'		Tubing Depth 6076'			
Perforations 5644-48', 5660-64', 5829-39', 5890-96' x 2 SPF, 6058-74' x 3 SPF		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/4"	9-5/8"		305'		200 sx			
8-3/4"	7"		4098'		700 sx			
6-1/4"	4-1/2"		7675'		500 sx			
	2-3/8"		6076'					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2244 (AOF 3003)	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Open flow	Tubing Pressure (shut-in) 1125 psig	Casing Pressure (shut-in) 1125 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

G. M. Eaton, Jr.
(Signature)

Area Engineer

(Title)

March 2, 1970

(Date)

OIL CONSERVATION COMMISSION

MAR 11 1970

APPROVED

BY **Original Signed by Emery C. Arnold**

SUPERVISOR DIST. #8

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

