SUBMIT IN TRIPLICATE*

UNITED STATES

(Other instructions on reverse side)

	Budget Bure	au No. 42-R1425.
	639	20190
c	641 -	277 - E

	DEPARTMENT	OF THE INTE	ERIOR	ſ	5. LEASE DESIGNATION	AND SERIAL NO
		ICAL SURVEY				a Apache 10
			DEN OD DILIG	ACK	6. IF INDIAN, ALLOTTI	
APPLICATION	Y FOR PERMIT TO	J DRILL, DEE	PEN, OR PLUG I	DACK	Jicarille.	Anache
1a. TYPE OF WORK	ILL 🛎	DEEPEN 🗆	PLUG BA	ск 🗆	7. UNFT AGREEMENT	NAME
b. TYPE OF WELL	· •		SINGLE W MULTIP	PIJE .	*************************************	
	AS OTHER		ZONE ZONE	<u> </u>	8. FARM OR LEASE NA	
2. NAME OF OPERATOR					Jicarille A	paces 10%
3. ADDRESS OF OPERATOR	PETROLEUM CORPO	MATTON			16	
501 Airport	Drive, Farmingto				10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (R	eport location clearly and in	n accordance with an	y State requirements.*)		Undesignated	Callup
At surface 1070	' FEL & 1450' FEL	, Dait O			11. SEC., T., R., M., OB AND SURVEY OR	BLK.
At proposed prod. zon	ne Same				SE/A Section 10,	
		an mouth on posm of	NO.	<u>:</u>	12, COUNTY OR PARIS	
	AND DIRECTION FROM NEARE					
110 Miles &	outherst of Bloom		NO. OF ACRES IN LEASE	17. NO. 0	F ACES ASSIGNED	I Here Maxico
LOCATION TO NEARES PROPERTY OR LEASE	T Lin e, f T.	1070' 8.	2567.94	TO. TE	iis well	(88/4)
Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		21 80 ' U. 19.	PROPOSED DEPTH 7270'	20. ROTARY OR CABLE FOOLS		
21. ELEVATIONS (Show wh		<u> </u>		-	22, APPROX. DATE V	
Will report	later				4-16-	64
23.	PR	OPOSED CASING A	ND CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
13-3/4"	9-5/8"	36#	200'		200 az.	
8-3/4"	711	20#	3700'	_		
6-1/4"	4-1/2"	19.5#	7270'		700 ex.	
	'		,	•		
Wall to be d	rilled to total	denth and en	mistas destas		man hala las	•
4411 FD 00 H	string th sheet	anhes ass con	shraerom nasv ě ma	a v.t.ami .	sheer mote tof	
Copy of Loca	tion plat attach	ed.				
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			1	/	3 1	
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				: :12 2	563	•
			/	PAN IN	COM.	
			'	10,20	JN. COM.	
				()	IST. 3	**
						and now productive

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and propose zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

<u>Υ</u>δ α.....

C. W. Eaton, Jr.

TITLE .

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE _

APPROVED BY __ CONDITIONS OF APPROVAL, IF ANY:

APR 1 (1969)

E. A. SCHMIDT

*See Instructions On Reverse Side

TITLE

5-217 8

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Consult local Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

会 U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

Report Later Callup Undesignated 1. Outline the acerage dedicated to the subject well by colored pencil or hachure more than one lease is dedicated to the well, outline each and identify the interest and royalty), If more than one lease of different ownership is dedicated to the well, have the	RIO ARRIBA in the EAST line Dedicated Avereage: SE/4 160 Acres arks on the plat below.
Note that one lease of different ownership is dedicated to the well, have the note of the first part of the first part of the self-self-self-self-self-self-self-self-	RIO ARRIBA In the EAST line Dedicated Avereage: SE/4 160 Acres arks on the plat below.
O 10 26 NORTH 4 WEST tual Footage Location of Well: 1070 feet from the SOUTH line and 1450 feet from ound Level Elev. Producing Formation Report Later Gallup Undesignated 1. Outline the acerage dedicated to the subject well by colored pencil or hachure must be a compared to the subject well, outline each and identify the interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the subject well by colored pencil or hachure must be a compared to the well.	Dedicated Avereoge: SE/4 160 Acres arks on the plat below.
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Dound Level Elev. Producing Formation Pool	Dedicated Avereage: SE/4 160 Acres arks on the plat below.
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 If more than one lease is dedicated to the well, outline each and identify the nterest and royalty), If more than one lease of different ownership is dedicated to the well, have the 	
3. If more than one lease of different ownership is dedicated to the well, have the	
by communitization, unitization, force-pooling. etc.	
() Yes () No If answer is "yes," type of consolidation	
and the state of t	alidated (Use reverse side of this form if
If answer is "no," list the owners and tract descriptions which have actually cons	bliddled. (Ose reverse side of this form in
necessary.)	
No allowable will be assigned to the well until all interests have been consolidated	been expressed by the Commission
pooling, or otherwise) or until a non standard unit, eliminating such interests, has	been approved by the Commission.
	CERTIFICATION
	I hereby certify that the information contain
	herein is true and complete to the best of
	knowledge and belief.
) knowledge did select
	Jall Parton St.
	9 liamie
HYP	G. W. Eaton, Jr.
OIL CON. CO	Position
DIST. 3	Alea Bilgricor
	Company
	PAN AMERICAN PETROLEUM CORP.
 	Date
	April 14, 1969
Sec. 10	
Sec. 10	I hereby certify that the well location shows
Sec. 10	
	this plat was plotted from field notes of ac
Sec. 10	this plat was plotted from field notes of act surveys made by me or under my supervision,
	this plat was plotted from field notes of ac- surveys made by me or under my supervision, that the same is true and correct to the best of
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	this plat was plotted from field notes of act surveys made by me or under my supervision, that the same is true and correct to the best of
+ + + N	this plat was plotted from field notes of act surveys made by me or under my supervision, that the same is true and correct to the best of knowledge and belief. 9 April, 1969
- + + + N	this plat was plotted from field notes of act surveys made by me or under my supervision, that the same is true and correct to the best of knowledge and belief. 9 April, 1969 Date Surveyed
+N	this plat was plotted from field notes of act surveys made by me or under my supervision, or that the same is true and correct to the best of knowledge and belief. 9 April, 1969 Date Surveyed Registered Professional Entirement
0 /450'	this plat was plotted from field notes of act surveys made by me or under my supervision, that the same is true end correct to the best of knowledge and belief. 9 April, 1969 Date Surveyed
- + + N	this plat was plotted from field notes of act surveys made by me or under my supervision, that the same is true and correct to the best of knowledge and belief. 9 April, 1969 Date Surveyed Registered Professional Entirement
+ + + N	9 April, 1969 Date Surveyed Registered Protestickal Engineer and/or Land Surveyor

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.