		1	•
		1	
NO. OF COPIES RECEIVED		·	
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
511.5		AND	
115.5.5	AUTHORIZATION TO TRAIN TO TRAIN TO TRAIN THE PROPERTY OF THE P	NSPORT OIL AND NATURAL G	AS
U.S.G.S.	AUTHORIZATION TO TRA	7	
LAND OFFICE	mer 2-1-(1) Corp	•3,	
IRANSPORTER OIL /	Pan American Petro. to has changed its name to has AMOCO PROD. Co.		
GAS /	American its name		
OPERATOR /	has changed its has has AMOCO PROD. CO.		
PRORATION OFFICE	has MOCO PRO		
Operator			
	ROLEUM CORPORATION		
Address 501 Airport Driv	e, Farmington, New Mexi	.co 87401	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	ıs 🔛	
((ccc)	Casinghead Gas Conden	nsate	
Change in Ownership			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND L	EASE	Committee Kind of Leas	e Lease No.
Lease Name	Well No. Post Name, merading	of mation —)	n or Fee Indian - Jicarilla
Jicarilla Apache 102	16 Blanco Mesav	verde State, rederc	Apache 10
Location			•
1	a Cauth	ne and 1450 Feet From	The East
Unit Letter 0 ; 1070	Feet From The South Lir	ne una rect i fold	
		4-W , NMPM, Rio Ar	The County
Line of Section 10 Town	nship 26-N Range	4-W , NMPM, R10 A1	IIDG
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	AS	l of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate 🕎		
ı		Box 108, Farmington, N	lew Mexico 87401
Plateau, Inc.	- Pau Gra	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 😿	address (over 122)	In Marica 87401
Southern Union Gas Comp	any	Box 750, Farmington, N	IEM LIBETICO OL 407
	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
If well produces oil or liquids, give location of tanks.	0 10 26N 4W	No	
give location of turks.		in the order number:	
If this production is commingled wit	h that from any other lease or pool,	, give comminging order number.	
COMPLETION DATA			-
			Plug Back Same Resty. Diff. Rest
	Oil Well Gas Well	New Well Workover Deepen	
	Oil Well Gas Well		X
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	X P.B.T.D.
Designate Type of Completio	on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen X Total Depth	X
Designate Type of Completion Date Spudded 4-22-69	on - (X) Gas Well X Date Compl. Ready to Prod.	New Well Workover Deepen X Total Depth 7340	X P.B.T.D.
Designate Type of Completio	On - (X) Oil Well Gas Well X Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation	New Well Workover Deepen X Total Depth 7340 Top Oil/Gas Pay	X P.B.T.D. 5910 Tubing Depth
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.)	On - (X) Oil Well Gas Well X Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation	New Well Workover Deepen X Total Depth 7340 Top Oil/Gas Pay 5190	X P.B.T.D. 5910* Tubing Depth 5642*
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796, RKB 6810,	Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde 2-6-70 1	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16' . 5494-5505',	X P.B.T.D. 5910 Tubing Depth 5642 Depth Casing Shoe
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796, RKB 6810,	On - (X) On - (X) Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde 0-82', 5694-5702', 5404-	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF	X P.B.T.D. 5910* Tubing Depth 5642*
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796, RKB 6810,	On - (X) On - (X) Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde 0-82', 5694-5702', 5404-	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF	X P.B.T.D. 5910 Tubing Depth 5642 Depth Casing Shoe
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318	On - (X) Oil Well On - (X) Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde 0-82', 5694-5702', 5404-8-22', 5330-40', 5336-44 TUBING, CASING, AN	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD	X P.B.T.D. 5910 Tubing Depth 5642 Depth Casing Shoe
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796, RKB 6810,	On - (X) Oil Well Gas Well X Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde D-82', 5694-5702', 5404-8-22', 5330-40', 5336-44 TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET	X P.B.T.D. 5910 Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE	On - (X) Oil Well On - (X) Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde 0-82', 5694-5702', 5404-8-22', 5330-40', 5336-44 TUBING, CASING, AN	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212'	X P.B.T.D. 5910 Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 BX
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4"	On - (X) Oil Well Gas Well X Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde D-82', 5694-5702', 5404-8-22', 5330-40', 5336-44 TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680'	X P.B.T.D. 5910* Tubing Depth 5642* Depth Casing Shoe 7340* SACKS CEMENT 200 sx 700 sx
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4"	Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde 0-82', 5694-5702', 5404- 8-22', 5330-40', 5336-44 TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7"	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340'	X P.B.T.D. 5910 Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 BX
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4"	On - (X) Oil Well Gas Well X Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde D-82', 5694-5702', 5404-8-22', 5330-40', 5336-44 TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2 2/8"	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642'	X P.B.T.D. 5910* Tubing Depth 5642* Depth Casing Shoe 7340* SACKS CEMENT 200 sx 700 sx 500 sx
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 6-1/4"	Oil Well Gas Well X Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde D-82', 5694-5702', 5404-8-22', 5330-40', 5336-44 TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8"	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642'	X P.B.T.D. 5910* Tubing Depth 5642* Depth Casing Shoe 7340* SACKS CEMENT 200 sx 700 sx 500 sx
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST F	Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde 0-82', 5694-5702', 5404-8-22', 5330-40', 5336-44 TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8"	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642' a after recovery of total volume of load of depth or be for full 24 hours)	Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 sx 700 sx il and must be graph end top all
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL	Oil Well Gas Well X Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde D-82', 5694-5702', 5404-8-22', 5330-40', 5336-44 TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" COR ALLOWABLE (Test must be able for this	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642' a after recovery of total volume of load of depth or be for full 24 hours)	Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 sx 700 sx il and must be graph end top all
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST F	Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde 0-82', 5694-5702', 5404-8-22', 5330-40', 5336-44 TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8"	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642'	Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 sx 700 sx il and must be graph end top all
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL	Oil Well Gas Well X Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde D-82', 5694-5702', 5404-8-22', 5330-40', 5336-44 TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" COR ALLOWABLE (Test must be able for this	Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 ax 700 ax 500 ax il and must be grape end top ali
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Oil Well Gas Well X Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde D-82', 5694-5702', 5404-8-22', 5330-40', 5336-44 TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" COR ALLOWABLE (Test must be able for this	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642' a after recovery of total volume of load of depth or be for full 24 hours)	Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 sx 700 sx il and must be graph eight dop all
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde 0-82', 5694-5702', 5404- 8-22', 5330-40', 5336-44 TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642' refer recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 ax 700 ax 500 ax 11 and must be grapped top all lift, etc.
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde 0-82', 5694-5702', 5404- 8-22', 5330-40', 5336-44 TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this	Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 ax 700 ax 500 ax 11 and must be grapped top all lift, etc.
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde 0-82', 5694-5702', 5404- 8-22', 5330-40', 5336-44 TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642' refer recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 ax 700 ax 500 ax il and must be grapped at top all lift, etc.
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde 0-82', 5694-5702', 5404- 8-22', 5330-40', 5336-44 TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642' refer recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 ax 700 ax 500 ax 11 and must be grapped top all lift, etc.
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde 0-82', 5694-5702', 5404- 8-22', 5330-40', 5336-44 TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642' refer recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 ax 700 ax 500 ax 11 and must be grapped top all lift, etc.
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Messverde 0-82', 5694-5702', 5404- 8-22', 5330-40', 5336-44' TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 sx 700 sx 500 sx lift, etc. Choke Size 4 1970 Gat-MCF Cin. COM.
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde 0-82', 5694-5702', 5404- 8-22', 5330-40', 5336-44 TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642' refer recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 ax 700 ax 500 ax 11 and must be grapped top all lift, etc.
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Mesaverde 0-82', 5694-5702', 5404- 8-22', 5330-40', 5336-44 TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 ax 700 ax 500 ax il and must be graphed d top all lift, etc.) Choke Size 4 1970 Gravity of Condensate
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2852 (AOF 4133)	Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Messverde 0-82', 5694-5702', 5404-8-22', 5330-40', 5336-44' TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs.	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 ax 700 ax 500 ax 11 and must be grape at top all lift, etc.) Choke Size Choke Size Choke Size
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Messverde 0-82', 5694-5702', 5404- 8-22', 5330-40', 5336-44' TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (shut-in)	Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 ax 700 ax 500 ax il and must be graph end top all lift, etc.) Choke Size 4 1970 Gravity of Condensate
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2852 (AOF 4133) Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Messverde 0-82', 5694-5702', 5404-8-22', 5330-40', 5336-44' TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs.	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1139 psig	Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 sx 700 sx 500 sx il and must be grapher ad top all lift, etc. Choke Size Gravity of Condensate Choke Size 3/4"
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2852 (AOF 4133) Testing Method (pitot, back pr.) Open flow	Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Messverde 0-82', 5694-5702', 5404-8-22', 5330-40', 5336-44' TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (shut-in) 1139 paig	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1139 ps18 CIL CONSER	Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 sx 700 sx 500 sx il and must be quapped top all lift, etc. Choke Size Choke Size 3/4" VATION COMMISSION 1 1970
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2852 (AOF 4133) Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Messverde 0-82', 5694-5702', 5404-8-22', 5330-40', 5336-44' TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (shut-in) 1139 paig	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1139 ps18 CIL CONSER	Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 sx 700 sx 500 sx il and must be quapped top all lift, etc. Choke Size Choke Size 3/4" VATION COMMISSION 1 1970
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2852 (AOF 4133) Testing Method (pitot, back pr.) Open flow VI. CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Messverde 0-82', 5694-5702', 5404- 8-22', 5330-40', 5336-44' TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (Shut-in) 1139 psig	New Well Workover Deepen X Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1139 ps18 CIL CONSER	Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 sx 700 sx 500 sx il and must be guap provided top all lift, etc. Choke Size Gravity of Condensate Choke Size 3/4" VATION COMMISSION 1 1970
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.,) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2852 (AOF 4133) Testing Method (pitot, back pr.) Open flow VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Messverde 0-82', 5694-5702', 5404- 8-22', 5330-40', 5336-44' TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (shut-in) 1139 paig NCE	Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1139 psig CIL CONSER APPROVED on APPROVED	Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 sx 700 sx 500 sx il and must be qual presided top all lift, etc. Choke Size Choke Size 3/4" VATION COMMISSION 1 1970
Designate Type of Completion Date Spudded 4-22-69 Elevations (DF, RKB, RT, GR, etc.,) GR 6796', RKB 6810' Perforations 5650-64', 5670 5190-94', 5278-90, 5318 HOLE SIZE 13-3/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2852 (AOF 4133) Testing Method (pitot, back pr.) Open flow VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 2-6-70 Name of Producing Formation Messverde 0-82', 5694-5702', 5404-8-22', 5330-40', 5336-44' TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (shut-in) 1139 paig	Total Depth 7340' Top Oil/Gas Pay 5190' -16', 5494-5505', 4' x 2 SPF ND CEMENTING RECORD DEPTH SET 212' 3680' 7340' 5642' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1139 psig CIL CONSER APPROVED on APPROVED	Tubing Depth 5642 Depth Casing Shoe 7340 SACKS CEMENT 200 sx 700 sx 500 sx il and must be qual presided top all lift, etc. Choke Size Choke Size 3/4" VATION COMMISSION 1 1970

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNAL BY	
G. W. Eaton, Jr.	
(Signature)	
Area Engineer	
(Tiela)	

March 2, 1970

TITLE _ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DIST. #8

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.