OIL CONSERVATION DIVISION

| ن:ان. ا | TOTAL DISTRICT OF THE STATE OF | OIL CONSERVA | TION DIVISION | |
|-------------------|---|--|---|--|
| | DISTRIBUTION SANTAFE | P. O. 807 SANTA FE, NEW | C 2088 | |
| | REQUEST FOR ALLOWABLE | | | |
| | MANSPORTER OIL AND | | | |
| 1. | OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | |
| | Amoco Production Company . | | | |
| | 501 Airport Drive, Farmington, NM 87401 | | | |
| ! | Reason(s) for filing (Check proper box) | | | |
| | Recompletion | Change in Transporter of: OII Dry Gas | | |
| | Change in Ownership | Casinghead Gas Conden | sate X | |
| | If change of ownership give name and address of previous owner | | | |
| 11. | DESCRIPTION OF WELL AND I | EASE. Well No. Pool Name, Including Fo | rmation Kind of L | ease Louse No. Jicarilla |
| | Jicarilla Apache 102 | 16 Blanco Mesa | verde | Federal Apacho 102 |
| | Unit Letter 0 : 1070 Feet From The South Line and 1430 Feet From The East | | | |
| | Line of Section 10 Township 26N Range 4W , NMPM, Rio Arriba County | | | |
| Ш. | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil | | | |
| | Giant Industries, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] | | P.O. Box 256, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent) | |
| | Gas Company of New Mexico P.O | | 2.0. Box 1899, Bloomfield, NM 87413 | |
| | If well produces oil or liquids, give location of tanks. O 10 26N 4W | | | |
| , | If this production is commingled wit. COMPLETION DATA | | | D . D . |
| 17 | Designate Type of Completio | Oil well | New Well Workover Deeper | n Plug Buck Same Hes Commerce |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | Elevations (DF, RKB, RT, CR, etc.) | Name of Producing Formation | Top Otl/Gas Pay | Tubing Depth |
| | Perforations | | | Depth Casing Shoo |
| | TUBING, CASING, AND CEMENTING RECORD | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | | |
| | | | | |
| * ; | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | |
| | OIL WELL Date First New Oil Run To Tanks Date of Test | | Producing Method (Flow, pump, a | gas lift, etc.) |
| | Length of Test | Tubing Pressure | Casing Preseure | |
| | Actual Prod. During Test | Oil-Bbls. | Water-Bbis. | CT 2 8 1981 |
| | OIL CON. COM. | | | |
| | GAS WELL Actual Prod. Tont-MCF/D | Length of Test | Bbls, Condensate/MMCF | DIST C. Stry of Condensate |
| | | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Chore Size |
| | Teating Method (pitot, back pr.) | | Ou GONSE | DIVICION DIVICION |
| 7 | L CERTIFICATE OF COMPLIAN | | | RVATION DIVISION OCT 28 1981 |
| | I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief | | BYBY | |
| | | | TITLE | |
| | Original Signed By E. E. SYOUGHA | | If this is a request for | d in compliance with RULE 1104. *********************************** |
| | District Administrative Supervisor | | The server of the test was all | accordance with tour litt. In must be filled out completely for allow |
| | DISTRICT MOMINISTRO | ille) | All spetions of this to | nd wells. |

10-27-81

Fitt out only becrious I, II, III, and VI for changes of owner wall make or on most, or is enaported or other such change of condition of the property of the property of the for each path in and the many conditions of the path of the