Submit 5 Copies 4 NMOCD
Appropriate Dataria Office 1 McHugh
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

1 File State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

T

DISTRICT II P.O. Drawer DD, Anexia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brzzos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator Discon Discoduration									4 12 4		
Dugan Production	Corp.							Well	API No.		
P.O. Box 420, Far	mingto	n, NM	ı 87	7499							
Reason(s) for Filing (Check proper box)					Ot	hes (Please	explain)				
New Well		Change it	•		(Change	∍ of	0pe	cator		
Recompletion	Oil	L	Dry G		1	Effect	cive	6-1-	-92		
Change in Operator	Casinghea	ad Gas	Conde	nsate 📗							
If change of operator give name and address of previous operator	Jerome	P. M	cHuc	jh & A	ssoc.,	P.O.	Вох	809	Farmi	ington,	NM 87
II. DESCRIPTION OF WELL Lease Name	AND LE	ASE Well No.	Pool N	Iame Inch	ding Formation			V:- 4	of I area		Lease No.
Nordhaus		2		allar		-			of Lease Federal or F		078477
Location	, 1550	<u> </u>			Couth		1.450			Fact	
Unit LetterJ	_:	<i></i>	. Feet Fr	om The _	South Li	e and	1450	F	et From The	East	Line
Section 18 Townsh	ip 251	1	Range	7W	, N	мрм,	Rio	Arr	iba		County
II. DESIGNATION OF TRAN	SPORTE			D NATL							
Name of Authorized Transporter of Oil		or Conden	sale		Address (Gir	re address i	o which o	pproved	copy of this	form is to be s	tens)
Name of Authorized Transporter of Casin El Paso Natural Ga		 pany	or Dry	Gas KX	Address (Giv	e address t	o which a	pproved Far	copy of this mingto	form is to be s	87499
l' well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp	Rge	Is gas actually connected? Wi						
this production is commingled with that V. COMPLETION DATA	from any other	er lease or p	pool, give	e comming	ling order num	ber:					
Designate Type of Completion	- (X)	Oil Well	G	di Well	New Well	Workove	1 D	серев	Plug Back	Same Res'v	Diff Res'v
ate Spudded	Date Compl	I. Ready to	Prod.		Total Depth	L			P.B.T.D.	1	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
erforations					1				Depth Casing Shoe		
		UBING.	CASIN	IG AND	CEMENTI	NG RECY	ORD		<u> </u>		
HOLE SIZE	1	ING & TU			1	DEPTH S				SACKS CEM	ENT
	1										
TEST DATA AND REQUES	T FOR AL	LLOWA	RLE.		I						
				l and must	be equal to or	exceed top	allowable	for this	depth or be t	or full 24 bou	FJb) costs viete
IL WELL (Test must be after re		al volume o		l and must	be equal to or Producing Me					or full 24 bou	Y F A
LWELL (Test must be after re	ecovery of solo	al volume o		I and must						or full 24 bow	
L WELL (Test must be after retaine First New Oil Run To Tank	ecovery of solo	al volume o		I and must		thod (Flow,			c.)	ا د و	
IL WELL (Test must be after real test of the First New Oil Run To Tank	Date of Test	al volume o		I and must	Producing Me	thod (Flow,			Chole Size	N1 0199	92
IL WELL (Test must be after re the First New Oil Run To Tank ngth of Test tual Prod. During Test	Date of Test Tubing Press	al volume o		I and must	Producing Me Casing Pressur	thod (Flow,			Chole Size	N1 0199 CON.	92 DIV.
L WELL (Test must be after rette First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL	Date of Test Tubing Press Oil - Bbls.	si volume oj		I and must	Producing Me Casing Pressur Water - Bbls.	thod (Flow,	, pwnp, go		Choke Size	N1 0199 CON. DIST. 3	92 DIV.
L WELL (Test must be after rette First New Oil Run To Tank ogth of Test tual Prod. During Test AS WELL	Date of Test Tubing Press	si volume oj		il and must	Producing Me Casing Pressur	thod (Flow,	, pwnp, go		Chole Size	N1 0199 CON. DIST. 3	92 DIV.
L WELL (Test must be after rette First New Oil Run To Tank ogth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D	Date of Test Tubing Press Oil - Bbls.	al volume o	f load oi	il and must	Producing Me Casing Pressur Water - Bbls.	thod (Flow,	, pwnp, go		Choke Size	N1 0199 CON. DIST. 3	92 DIV.
L WELL (Test must be after retaile First New Oil Run To Tank ogth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pitot, back pr.) OPERATOR CERTIFICA	Date of Test Tubing Press Oil - Bbls. Length of Te Tubing Press	sil volume o	(load oi		Producing Me Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur	re ate/MMCF re (Shut-in)	, ритр, g	as lift, et	Gravity of C	N1 0199 CON. DIST. 3	DIV.
IL WELL (Test must be after re- the First New Oil Run To Tank night of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pitot, back pr.) COPERATOR CERTIFICA I hereby certify that the rules and regulat	Date of Test Tubing Press Oil - Bbls. Length of Te Tubing Press ATE OF (tions of the O	sure Sure (Shut-in	n) LIAN(Producing Me Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur	re ate/MMCF re (Shut-in)	, ритр, g	as lift, et	Gravity of C	N1 0199 CON. DIST. 3	DIV.
IL WELL (Test must be after real ate First New Oil Run To Tank Ingth of Test Stual Prod. During Test AS WELL Stual Prod. Test - MCF/D Sting Method (pilot, back pr.) L OPERATOR CERTIFICA I hereby certify that the rules and regulat Division have been complied with and the	Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press ATE OF (tions of the Other)	sure (Shut-in COMPL) at Conserva	n) LIAN(Producing Me Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur	re ate/MMCF re (Shut-in)	, ритр, g	RVA	Gravity of Conoke Size	N1 0199 CON. DIST. 3	DIV.
AS WELL To Per ATOR CERTIFICA I hereby certify that the rules and regulat Division bave been complied with and the is true and complete to the best of my kr	Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press ATE OF (tions of the Other)	sure (Shut-in COMPL) at Conserva	n) LIAN(Producing Me Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur	re ate/MMCF re (Shut-in))NSE	RVA	Gravity of C	N1 0199 CON. DIST. 3	DIV.
ength of Test Citual Prod. During Test CAS WELL Citual Prod. Test - MCF/D Citing Method (pitot, back pr.) L. OPERATOR CERTIFICA I hereby certify that the rules and regulat Division have been complied with and the is true and complete to the best of my kr	Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press ATE OF (tions of the Other)	sure (Shut-in COMPL) at Conserva	n) LIAN(Producing Me Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur C	ate/MMCF)NSE	RVA	Gravity of Conoke Size	N1 0199 CON. DIST. 3	DIV.
AS WELL To Prod. During Test AS WELL The Method (pitot, back pr.) L. OPERATOR CERTIFICA I hereby certify that the rules and regulat Division have been complied with and the ist true and complete to the best of my kr. Segnature Jim L. Jacops	Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press ATE OF (tions of the Ornal the informs nowledge and	Sure (Shut-in COMPI. Till Conserva attion given belief.	n) LIAN(tion above	CE	Producing Me Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur C Date By By	ate/MMCF	DNSE	RVA	Gravity of Conoke Size TION [UN 1 0	N1 0199 CON. DIST. 3	DIV.
AS WELL To Prod. During Test AS WELL Thing Method (pital, back pr.) L. OPERATOR CERTIFICA I hereby certify that the rules and regulat Division have been complied with and the ist true and complete to the best of my known.	Date of Test Tubing Press Oil - Bbls. Length of Te Tubing Press ATE OF (tions of the Or hat the information whedge and	Sure (Shut-in COMPL) of Conservation given belief.	n) LIAN(tion above	CE ent	Producing Me Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur C	ate/MMCF	DNSE	RVA	Gravity of Conoke Size TION [UN 1 0	N1 0199 CON. DIST. 3	DIV.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.