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DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE /	REQUEST F	OR ALLOWABLE	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL	GAS
LAND OFFICE	AUTHORIZATION TO TRAI	TO OKT OLE AND WATOKKE	
TRANSPORTER OIL			
GAS /			
OPERATOR 2			
I. PRORATION OFFICE Operator			JUL 3 1 1969
Jerome P. McHugh			\
Address			DIST. 3
Box 234, Farmington	n. N. M.	Other (Please e::plain)	0131. 3
Reason(s) for filing (Check proper bo.	x) Change in Transporter of:	Other (Please emplain)	
New Well Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate 🔲	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Le	Lease No.
Nordhaus	5 Ballard Pict	cured Cliffs S:ate, Fede	eral or Fee SF 078477
Location			
Unit Letter D ;	950 Feet From The north Line	e and 920 Feet Fro	m The West
			Arriha County
Line of Section 20 To	ownship 25N Range	7W , NMPM, Rio	Arriba County
III. DESIGNATION OF TRANSPOR	TED OF OU AND NATURAL GAS	s	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas XX		proved copy of this form is to be sent)
El Paso Nacural Gas		Box 990 Farmington Is gas actually connected?	N. M.
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	when
give location of tanks.			
	with that from any other lease or pool,	give commingling order flumber:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion - (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4/18/69	5/26/69 Name of Producing Formation	Top Oil/Gas Pay	2263' Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 6513 Gr.	Pictured Cliffs	2196'	22841
Perforations	rictured Cillis		Depth Casing Shoe
2220' to 2262'			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	SACKS CEMENT
11 1/4"	8 5/8"	911	75 sx.
7 7/8"	4 1/2"	2324'	150 sx.
	1 1/7		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)	
		- 1 1 14 15 1 (Ellen enem en	life ata l
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
	Date of Test		Choke Size
Date First New Oil Run To Tanks Length of Test		Producing Method (Flow, pump, ga Casing Pressure	
	Date of Test		
Length of Test	Date of Test Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Date of Test Tubing Pressure	Casing Pressure	Choke Size
Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbls.	Casing Pressure Water - Bbls.	Choke Size
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls. Length of Test	Casing Pressure	Choke Size Gas - MCF
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 341	Date of Test Tubing Pressure Oil-Bbls.	Casing Pressure Water - Bbls.	Choke Size Gas - MCF
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (Shut-in)	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 522	Choke Size Gas - MCF Gravity of Condensate Choke Size 5/811
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 341 Testing Method (pitot, back pr.) one pt. back press	Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure (Shut-in) 520	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 522	Choke Size Gravity of Condensate Choke Size 5/8" VATION COMMISSION
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 341 Testing Method (pitot, back pr.) one pt. back press VI. CERTIFICATE OF COMPLIA	Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure (shut-in) 520	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (shut-in) 522 OIL CONSER	Choke Size Gravity of Condensate Choke Size 5/8" VATION COMMISSION AUG 6 1969
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 341 Testing Method (pitot, back pr.) one pt. back press VI. CERTIFICATE OF COMPLIA	Tubing Pressure Cil-Bbls. Length of Test 3 hrs. Tubing Pressure (Shut-in) 520 NCE	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (shut-in) 522 OIL CONSER	Choke Size Gravity of Condensate Choke Size 5/8** VATION COMMISSION AUG 6 1969
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Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 341 Testing Method (pitot, back pr.) one pt. back press VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	Tubing Pressure Cil-Bbls. Length of Test 3 hrs. Tubing Pressure (shut-in) 520 NCE Indeed regulations of the Oil Conservation in with and that the information given the best of my knowledge and belief.	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (shut-in) 522 OIL CONSER APPROVED By Original Signed TITLE This form is to be filed	Choke Size Gravity of Condensate Choke Size 5/8" VATION COMMISSION AUG 6 1969 by Emery C. Arriold SUPERVISOR DIST. #5 in compliance with Rule 1104.
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 341 Testing Method (pitot, back pr.) one pt. back press VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to	Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure (shut-in) 520 NCE d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (shut-in) 522 OIL CONSER APPROVED By Original Signed TITLE This form is to be filed If this is a request for a	Choke Size Gravity of Condensate Choke Size 5/8" VATION COMMISSION AUG 6 1969 by Emery C. Arriold SUPERVISOR DIST. #5 in compliance with RULE 1104. Illowable for a newly drilled or deepenempanied by a tabulation of the deviation
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