

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special				Test Date 6-6-69	
Company Jerome P. McHugh			Connection		
Pool Ballard		Formation Pictured Cliffs		Unit	
Completion Date 5-26-69		Total Depth 2300	Plug Back TD	Elevation 6488	Farm or Lease Name Nordhaus
Csg. Size 4 1/2	Wt. 9.5	Set At 2299	Perforations: From 2182 To 2218		Well No. 8
Tbg. Size 1 1/4	Wt. 2.4	Set At 2218	Perforations: From Open ended To		Unit Sec. Twp. Rge. I 20 25N 7W
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single - Gas				Packer Set At	Country Rio Arriba
Producing Thru Tbg	Reservoir Temp. *F	Mean Annual Temp. *F	Baro. Press. - P _a		State New Mexico
L	H	G _g 0.630	% CO ₂	% N ₂	% H ₂ S
Prover	Meter Run	Taps			

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. hw	Temp. *F	Press. p.s.i.g.	Temp. *F	Press. p.s.i.g.	Temp. *F	
SI							560		586		
1.											
2.											
3.	2		3/4"	60		62			407		3 hrs
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1.							
2.							
3.	12.365		72	.9981	.9759	1.000	867
4.							
5.							

NO.	P _r	Temp. *R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mc/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2.					Specific Gravity Separator Gas _____ X X X X X X X X
3.					Specific Gravity Flowing Fluid _____ X X X X X
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature _____ R _____ R

P _c 598	P _c ² 357,604	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.9643$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.777$	
NO.	P _i ²	P _w	R _w ²	P _c ² - R _w ²
1.				
2.				
3.		419	175,561	182,043
4.				
5.				

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1541$

Absolute Open Flow	1541	Mcfd @ 15.025	Angle of Slope	Slope, n 0.85
Remarks:	Very dry			
Approved By Commission:	Conducted By: Duran	Calculated By:	Checked By:	

