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LAND OFFICE		
TRANSPORTER	OIL	/
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OPERATOR		/
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**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Jerome P. McHugh
Address
Box 234, Farmington, N. M. 87401

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate <input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla A	Well No. 3	Pool Name, Including Formation Undesignated Gallup	Kind of Lease State, Federal or Fee	Lease No. Ind. Cont. 98
Location				
Unit Letter D ; 990 Feet From The north Line and 990 Feet From The west				
Line of Section 19 Township 26N Range 3W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Plateau, Inc.	Box 108, Farmington, N. M.			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Co.	Box 990, Farmington, N. M.			
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 19	Twp. 26N	Rge. 3W
	Is gas actually connected? Yes			

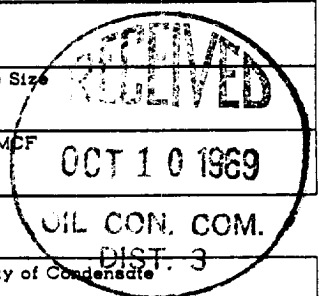
If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5/3/69	Date Compl. Ready to Prod. 7/11/69		Total Depth 8100'		P.B.T.D. 8070'			
Elevations (DF, RKB, RT, GR, etc.) 7007' Gr.	Name of Producing Formation Gallup		Top Oil/Gas Pay 7410'		Tubing Depth 7424'			
Perforations 7410' - 7419'					Depth Casing Shoe 8090'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		211'		175 sx.			
7 7/8"	5 1/2"		8090'		1800 cu. ft.			
	1 1/4"		7424'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF



GAS WELL

Actual Prod. Test - MCF/D 974	Length of Test 3 hrs.	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pitot, back pr.) Back press.	Tubing Pressure (shut-in) 1350	Casing Pressure (shut-in) 1357	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by T. A. Dugan

 (Signature)
Engineer

 (Title)
 10/9/69

 (Date)

OIL CONSERVATION COMMISSION

OCT 17 1969

APPROVED _____

BY Checked by Emery C. Arnold

TITLE NEW WELLS DIST. #3

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.