5 OCC 1 McHugh	1 Mobil 2 USGS-Durango	1 File	
NO. OF COPIES RECEIVED		DNSERVATION COMMISSION	Form C -104
SANTA FE /	REQUEST FOR ALLOWABLE AND Supersedes Old C-104 and C-11 Effective 1-1-63		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	S
LAND OFFICE OIL /			
TRANSPORTER GAS /	·		
PRORATION OFFICE .	·		
Operator Jerome P. McHu	ah		
Address			
Box 234, Farmi Reason(s) for filing (Check proper box)	ngton, N. M. 87401	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas Jicarilla A #3 to Apache #3		
Recompletion Change in Ownership	Casinghead Gas Conden	= Ulcarilla A 1	f3 to Apache #3
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Leas● No.
Lease Name Apache	Well No. Pool Name, Indianing	State Federal o	Fee Ind. Cont. #98
Location		•	. west
Unit Letter,			
Line of Section 19 Tox	vnship 26N Range	3W , NMPM, Rio Arri	Dd County
. DESIGNATION OF TRANSPOR	or Condensate XX	Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of Oil Plateau, Inc.	· ·	Box 108, Farmington, N. Address (Give address to which approve	
Name of Authorized Transporter of Car El Paso Natural Gas		Address (Give address to which approved Box 990, Farmington, N.	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 19 26N 3W	Is gas actually connected? When Yes	
If this production is commingled wi	th that from any other lease or pool,		
Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DE DVB DT CD	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Commission		
Perforations			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7. TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil are epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
			FEB.
GAS WELL	Ti analis of Tank	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	i marai mararanta ininini	

Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

APPROVED.

TITLE

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by T. A. Dugan

(Signature)

(Title)

(Date)

Engineer

2/18/70

This form is to be filed in compliance with RULE 1104.

Original Signed by Emery C. Arnold

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION FEB 1 9 1970

SUPERVISOR DIST. #5

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.