

# RECEIVED

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STATE OF NEW MEXICO  
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

OIL CON. DIV.  
DIST. 3

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Revised 10/01/78

This form is not to  
be used for reporting  
packer leakage tests  
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Jerome P. McHugh Lease Apache Well No. 3  
Location of Well: Unit D Sec. 19 Twp. 26N Rge. 03W County Rio Arriba

|                  | NAME OF RESERVOIR OR POOL | TYPE OF PROD.<br>(Oil or Gas) | METHOD OF PROD.<br>(Flow or Art. Lift) | PROD. MEDIUM<br>(Tbg. or Csg.) |
|------------------|---------------------------|-------------------------------|----------------------------------------|--------------------------------|
| Upper Completion | Gallup                    | Gas                           | Flow                                   | Tubing                         |
| Lower Completion | Dakota                    | Gas                           | Flow                                   | Tubing                         |

PRE-FLOW SHUT-IN PRESSURE DATA

|                  | Hour, date shut-in | Length of time shut-in | SI press. psig | Stabilized? (Yes or No) |
|------------------|--------------------|------------------------|----------------|-------------------------|
| Upper Completion | 6/88               | 2 yrs. 11 months       | 439            | Yes                     |
| Lower Completion | 6/88               | 2 yrs. 11 months       | 40             | Yes                     |

FLOW TEST NO. 1

| Commenced at (hour, date)* 8:00 am 5/16/91 |                       |                  |                  | Zone producing (Upper or Lower): |                       |
|--------------------------------------------|-----------------------|------------------|------------------|----------------------------------|-----------------------|
| TIME<br>(hour, date)                       | LAPSED TIME<br>SINCE* | PRESSURE         |                  | PROD. ZONE<br>TEMP.              | REMARKS               |
|                                            |                       | Upper Completion | Lower Completion |                                  |                       |
| 8:00 am<br>May 16, 1991                    |                       | 0                | 439 psi          |                                  | Upper completion bled |
| 9:00 am                                    | 1 hr.                 | 0                | 439 psi          |                                  | Down immediately      |
|                                            |                       |                  |                  |                                  |                       |
|                                            |                       |                  |                  |                                  |                       |
|                                            |                       |                  |                  |                                  |                       |
|                                            |                       |                  |                  |                                  |                       |

Production rate during test

Oil: NA BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: Blew down immediately MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

MID-TEST SHUT-IN PRESSURE DATA

|                  | Hour, date shut-in | Length of time shut-in | SI press. psig | Stabilized? (Yes or No) |
|------------------|--------------------|------------------------|----------------|-------------------------|
| Upper Completion |                    |                        |                |                         |
| Lower Completion |                    |                        |                |                         |

(Continue on reverse side)

FLOW TEST NO. 2

| TIME<br>(hour, date) | LAPSED TIME<br>SINCE * * | PRESSURE         | Zone producing (Upper or Lower) | TEMP. | REMARKS |
|----------------------|--------------------------|------------------|---------------------------------|-------|---------|
|                      |                          | Upper Completion |                                 |       |         |
|                      |                          | Lower Completion |                                 |       |         |

Production rate during test

Oil:

BOPD based on

Bbls. in

Hours.

Grav.

GOR

MCFPD: Tested thru (Orifice or Meter):

Remarks:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19 \_\_\_\_\_

New Mexico Oil Conservation Division

Original Signed by CHARLES CHOLSON

By

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or frac-ture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that com-munication is suspected or when requested by the Division.
2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.
4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: If, on an initial packer leakage test, a gas well is being flowed to the atmospheric due to the lack of a pipeline connection the flow period shall be three hours.
5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accor-dance with Paragraph 3 above.
6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except Test No. 1.
7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests; immediately prior to the begin-ning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow-period. 7-day tests; immediately prior to the beginning of each flow-period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown ques-tionable test data.
8. 24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the record-ing gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.
9. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Area District Office of the New Mexico Oil Conservation Division on Northwest Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).

Date 5/30/91

Title Vice-President of Operations

James S. Hazen

Operator Jerome R. McHugh