

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

JC #98

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Apache

9. API Well No.

3

10. Field and Pool, or Exploratory Area

Wild Horse Gallup

11. County or Parish, State

Rio Arriba, N.M.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Jerome R. McHugh

3. Address and Telephone No.

P.O. Box 809, Farmington, N.M. 97499

505 326-7793

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL - 990' FWL Sec. 19, T26N, R3W, N.M.P.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Mechanical Integrity Test

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In compliance with the long term shut-in status approved for this well, a Mechanical Integrity test will be run as follows:

1. Move in and rig up well service unit.
2. Blow down well. Nipple down wellhead. Nipple up blowout preventer.
3. Pull 2 strings of 1-1/4" tubing.
4. Run 5-1/2" packer on tubing and set at 7450'.
5. Pressure casing to 500 psi for 15 minutes.
6. Release pressure, release packer, pull tubing and packer.
7. Run 2 strings of 1-1/4" tubing. Reset as before.
8. Nipple down blowout preventer. Nipple up wellhead.
9. Release well service unit.

It is intended to run this test on or about April 20, 1992 to avoid inclement weather and to avoid road damage caused by moving equipment.

SEP 01 1992

14. I hereby certify that the foregoing is true and correct

Signed Gary Johnson by CM

Title V. P. of Expl.

Date 11/26/91

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

RECEIVED
BLM
NOV 26 PM 1:02
FARMINGTON, N.M.

APPROVED

11/26/91

John S. Kelly

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.