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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1 DE 1 Fi State of New Mexico 5 NMOCD Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

A.		10 IK	ANS	PORT OI	L AND NA	TURAL C	245						
Operator NACCAM PROCESS						., 0, 1, 1, 1, 1		Well A	API No.				
NASSAU RESOURCES, INC.										0-039-20198			
P.O. Box 809, Farmin	gton, N	M 874	99										
Reason(s) for Filing (Check proper box)					T Ou	ner (Please ex	plain)						
New Well		Change is	Trans	sporter of:	_	. ,	,,						
Recompletion	Oil		Dry		Efi	ective	7/1/93	3					
Change in Operator (X) If change of operator give name	Casinghea	d Gas	Con	densate									
and address of previous operator <u>Je</u>	rome P.	McHug	<u>h. F</u>	2.0. Box	809, Fa	rmingto	n, NM	87	499				
II. DESCRIPTION OF WELL													
ease Name Well No. Pool Name, Incl									Kind of Lease No.				
Apache	3 Wild Hors				e Gallup				State, Federal or Fee JC 98				
Location	•	_			_								
Unit LetterD	: <u>99(</u>)	_ Feet	From The	North Li	e and	990)_ Fe	et From The	West	Line		
Section 19 Townst	nip 2 <i>6</i>	5 N	Rans	ge O3W	N .	1 / P3 /					_		
						МРМ,	Rio A	III	оа		County		
III. DESIGNATION OF TRAI	NSPORTE	R OF O	IL A	ND NATU	RAL GAS								
Name of Authorized Transporter of Oil		or Conde		[XX]		e address to	which app	roved	copy of this f	orm is to be :	seni)		
Giant Refining, Inc. Name of Authorized Transporter of Casi					P.O. Box 256, Farmington, NM 87499								
Williams Field Servi	-			ry Gas XX				proved copy of this form is to be sent)					
If well produces oil or liquids,	Unit	Sec.	Twp. Rge.		PC Box 58900, Sa			alt Lake City, Utah 84158-090					
give location of tanks.	D	19	26		is gas actual	y connected? Yes	, ,	Vhen	7				
f this production is commingled with that	from any oth	er lease or	pool, į	give comming	ling order num	ber:	1						
IV. COMPLETION DATA													
Designate Type of Completion	- (X)	Oil Well	ı İ	Gas Well	New Well	Workover	Deep	en	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		ol. Ready to) Prod		Total Depth	<u> </u>				<u> </u>			
Date Spudded Date Compl. Ready to Prod.				'	Total Bepti				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Perforations													
i Circianons									Depth Casin	g Shoe			
		TIDING	CAS	TING AND	CEMENT	NG BEGO							
HOLE SIZE				CEMENTING RECORD DEPTH SET									
	CASING & TUBING SIZE				ocrin ser			SACKS CEMENT					
. TEST DATA AND REQUE	T FOD A	1100	i bi i		<u> </u>								
OIL WELL (Test must be after					he sevel to a-			- 41.7.	4				
Date First New Oil Run To Tank	Date of Tes	t	oj iode	on una musi	Producing Me	thod (Flow, p	ump. eas	r INIS lift. eli	depin or be j	de la			
						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		.y.,					
ength of Test	h of Test Tubing Pressure				Casing Pressure				Choice Size	INO 0 10	003		
Actual Prod. During Test		Oil - Bbls.				Water - Bbis.			JUN 2 8 1993 Gas-MCF CON. DIV				
Total Front During 1650	Oil - Bols.												
GAS WELL	<u> </u>						• • • • • • • • • • • • • • • • • • • •		وداة كوروا	Dist.	3		
Actual Prod. Test - MCF/D	Length of T	eet			BLIC C	4 B 100			24				
	Lengui of Test				Bbls. Condensate/MMCF				Gravity of Condensate				
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size				
									1				
I. OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCE			- -		•	· · · · · · · · · · · · · · · · · · ·			
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JUN 2 8 1993								
		- 001161.			Date	Approve	d		-17 20 0				
Fran Perun								٠,	\ \	/			
Signature					By_		3		 				
Fran Perrin Printed Name		Admin.		st.			SUPE	RVI	SOR DIS	STRICT	#3		
6/24/9.3	•	326 ~ 77	Title		Title_								
Date			bone l	No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.