5 OCC 1 McHugh 1 Mobil 1 File

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NO. OF COPIES RECE	5	-		
DISTRIBUTIO				
SANTA FE	1			
FILE	1			
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	/		
I HANSPORTER	GAS	/		
OPERATOR	1			
PRORATION OF	<u> </u>			

	SANTA FE /		1	REQUEST FOR ALLOWABLE Supersedes Old C-1 Effective 3-1-65					104 ana C-11
ILE		力	 		Α	ND		Effective 1-1-65	
.s.g.s.				AUTHORIZA	TION TO TRANS	PORT OIL AND	NATURAL GAS		
AND OFFICE									
RANSPORTER	OIL	/							
	GAS		_						
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Jerome	D Mcl	duah							
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Box 234	, Farm	ning	ton,	N. M. 874	101	Other (Pleas	e explain)		
eason(s) for filing		roper l	box)	Change in Transp	porter of:	0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	• •		
ew Well	XX			Oil	Dry Gas				
ecompletion hange in Ownershi	الم			Casinghead Gas	Condensat	te			
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change of owner id address of pre	ship give	e nam vner_	ie						
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ESCRIPTION (OF WEL	<u>L AN</u>	ND LE	Well No. Pool !	Name, Including Form	nation	Kind of Lease		Lease No.
	13. 4			!!!	nd <mark>esignated</mark> G		State, Federal or B	ee Ind. Cont	98
Jicaril ocation	Id A.				inco i gita sou o			_	
Unit Letter	D	<u>.</u> ; <u>1</u>	190	Feet From The	north Line	and <u>1190</u>	Feet From The	west	
				ship 26N	Range 3	, NMP	м. Rio Arri	ba	County
Line of Section	18		Towns	hip ZUN	tunge On	<u> </u>			
ESIGNATION (OF TRA	ANSP	ORTE	R OF OIL AND	NATURAL GAS		Li-b approved	copy of this form is to	be sent)
Name of Authorize	d Transpo	orter o	f Oil	or Condens			to which approved to	opy of this form to to	, ,
Plateau	u, Inc	<u>; </u>			- Day Can (Box 108 Fall	mington No to which approved to	M. copy of this form is to	be sent)
Name of Authorize					or Dry Gas	BO GOO Est	rminaton N	М	
El Paso				Jnit Sec.	Twp. Rge.	Box 990, Farmington, N. M. Is gas actually connected?			
If well produces of give location of ta	il or liqui mks.	.ds,	1	D 18	26N 3W	Yes			
give location of the			d with			ive commingling ord	ler number:		
this production	DATA	magre	u with			New Well Workove		lug Back Same Res	v. Diff. Res
Designate T		Comp	letion	- (X)	J. v	X How well			1
	ypc 01 .			Date Compl. Ready	to Proc.	Total Depth	P	.B.T.D.	
Date Spudded			'	6/30/69		80301		79851	
5/23/6 Elevations (DF, R	KB. RT.	GR. e	tc.)	Name of Producing	Formation	Top Oil/Gas Pay	Т	ubing Depth	
69121		,		_Gallup		72991	F	7308 Depth Casing Shoe	
Perforations				•				80301	
72991	<u>- 7309</u>	91		TUBI	NG CASING AND	CEMENTING REC	ORD		
					TUBING SIZE	DEPTH		SACKS CEMENT	
	C 017E		+	8 5/8"		212'		175 sx.	
	LE SIZE								
12 1/2	211					80301		1800 cu. ft.	
	211			5 1/2" 1 1/4"	,	7308'		1800 cu. ft.	<u> </u>
12 1/2 7 7/8	3" 3"			5 1/2" 1 1/4"		73081			rceed top ali
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