(Date)

2 USGS-Durango

	DISTRIBUTION SANTA FE / FILE /		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS / OPERATOR /	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	SAS
I.	Operator Operator			
	Jerome P. McHugh			
	Box 234, Farmington, N. M. 87401			
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Other (Please explain) To change the name of well from			
	Recompletion Oil Dry Gas Jicarilla A #1 to Apache #1 Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name Apache	Well No. Pool Name, Including Fo	ormation Kind of Lease State, Federa	
	Location Unit Letter ; 1190 Feet From The north Line and 1190 Feet From The West			
	Unit Letter;			
	Line of Section 18 Tow	mship 26N Range 3	NMPM, Rio/	\rriba County
III.	DESIGNATION OF TRANSPORT		Address (Give address to which approx	ved copy of this form is to be sent)
	Plateau, Inc.		Box 108, Farmington, Address (Give address to which approx	1. M.
	Name of Authorized Transporter of Cas El Paso Natural Gas	•	Box 990, Farmington,	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
	If this production is commingled wit	1_**		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completio		Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B. 1.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTRISET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc./
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
		,	1	FEB 1 9 1970
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate COI
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	FEB 1 9 1970
			By Original Signed by Emery C. Arnold	
			TITLE SUPERVISOR DIST. #1	
	purely stored by E. A. Dogan		This form is to be filed in compliance with RULE 1104.	
	(Signature)		I wall this form must be accompa	vable for a newly drilled or deepened nied by a tabulation of the deviation
	Engineer		tests taken on the well in accordance All sections of this form mu	at be filled out completely for allow-
	(Title)		able on new and recompleted we	Pils.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.