DISTRIBUTION NEW MEXICO OIL	CONSERVATION COMMISSION	Form C -104
REQUES	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWING E	
U.S. 3.5.	AND	Supersedes Old C-104 and C Effective 1-1-65
LAND OFFICE AUTHORIZATION TO THE	RANSPORT OF AND MATUR	AL GAS
IA-NSPORTER C'- I		
Car ()		
PRORATION OFFICE		
Operator	1.0/2	
Address Address		
P. O. Box 808, Farmington, New Mexico 874	O1 Sther (Ptrase explain	;
New Well District Constitution of the New Yell	A1. 17	
	Gas XX Change Name	of Operator
Conting Swhership Continued Cost	derisate	
If chang ownership give name and addres of previous owner		
DESCRIPTION OF WELL AND LEASE Lease Name Well No Pool Name, Including		ACTIONSOA
Jicarilla "H" 7 Tapacito Ga	Llup : State, F	ederal or Fee Federal 103
Unit Letter K 1450 Feet From The South	_ine and 1650 Feet :	From The West
Line of Section 19 Township 26 North Range	4 West , NMPM, Ri	.o Arriba County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL O	CAS	
Name at Authorized Transporter of CL or Condensate		approved copy of this form is to be sent)
Plateau, Inc. Name of Alaborized Transporter of Casinghead Gas Cor Dry Gas Y	Military, Chandings at which	as and some of this form in to be seed.
Gas Company of New Mexico		appared copy of this form is to be sent) this Mr. R. J. McCrary
if well impages oil or liquids, Unit Sec. Twp. Rge.	is gus actually connected?	When
give location of tinks.		
If this production is commingled with that from any other lease or poo COMPLETION DATA	l, give commingling order number	:
Designate Type of Completion - (X)	New Well Worksver Deepe	en Plug Back Same Resty. Diff, Resty
Date Spidded Date Compl. Ready 'c Prod.	Total Derch	P.B.T.D.
Safe Spinage Priori	10.01 Det	F-51.101
Elevations OF, RAB, RT, GR, Fig Made of Providing Colmulation	Top CH/Gas Fay	Tubing Depth
Perforations		Depth Casing Shoe
. Settocnome		Depth Casing Snoe
TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
:	·	
	i after recovery of total volume of loa depth or be for full 24 hours?	id oil and must be equal to or exceed top allow
Date Fl. at New Cit Bun To Tanks - Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Laneth of Test Tricing Pressure	Coming Pressure	Choke Size
Length of Tast Tuoting Pressure	Guerry Pressive	a company
Actual From During Test Dil-Bbls.	Water - Bbls.	Gae - MCF
		. '
GAS WELL		
GAS WELL About Proc. Test-MOF/D Length of Test	Bbis. Condensaty: MWCF	Gravity of Condensate
	Bbis. Condensity MMCCF Casing Fressure (Shot-in)	Gravity of Condensate Chake Size
Abrumi Pron. Test-MOP/D Length of Text Testing Hethod (passa, back pr. Tubing Pressure (Shut-in)	Casing Fressure (Shat-in)	Chake Size
Acrust Proc. Test-MOP/D Length of Text	Casing Fressure (Shat-in)	
Actual Front Test-VOF/D Length of Test Testing Freihod (pitot, back pr.) Tubing Pressure (Shut-in) CERTIFIC ATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation	OIL CONSE	Cheke Size RVATION COMMISSION
Testing Fethod (pitot, back pr. Tubing Pressure (Shut-in) CERTIFIC ATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Complishion have been compiled with and that the information give	Old CONSE	Cheke Size RVATION COMMISSION SECTION SIZE REPORT OF THE SECTION SIZE REPORT OF TH
Actual Proc. Test-MOP/D Length of Text Testing Hethod (pitot, back pr. Tubing Pressure (Shut-in)	Old CONSE	Cheke Size RVATION COMMISSION

(Signature)

(Sare)

Rudy D. Motto

June 29, 1977

Area Superintendent

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.