Submit 5 Copies Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1vised 1-1-89 • Instruction

DISTRICT II P.O. Drawer DD, Ariena, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

| Santa Fe, New Mexico 87504-2088 | | | | | | | | | | | |
|--|--------------------------------|-------------------|-----------|-------------|---|---|-----------------|-------------------|--------------|-------------|--|
| 1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | | | | | | | |
| nion Texas Petro | oleum (| | | | | TOTAL | | API No. | - | | |
| Address | | | | | | - | | | | | |
| Reason(s) for Filing (Check proper box) | louston | . Texa | s 7 | 7252-2 | | her (Please ex | | | | 7,717 | |
| New Well | | Change in | | | _ | ikei (Fiedze ex) | раци) | | | | |
| Recompletion Change in Operator | Oil Caninghe | ad Gas 🔃 | , _ | | | | | | | | |
| If change of operator give name and address of previous operator | | | | | | | | | | | |
| II. DESCRIPTION OF WELL | AND LE | ASE | -T/ | APACIT | ა | | | | | | |
| Jicarilla "H" 7 V (Gallup | | | | | | | | of Lease | Padamit - P | | |
| Location | <u> </u> | | VCG | arrup |) | | 1 3082 | , recersi or ree | | C103 | |
| Unit Letter | _ : | | . Foot Fi | rom The _ | ننا ـــــــــــــــــــــــــــــــــــ | ne and | F | eet From The _ | | Line | |
| Section 19 Townshi | p 20 | oN | Range | 041 | ۸. ل | IMPM, | Rio 1 | ARRIBA | | County | |
| III. DESIGNATION OF TRAN | SPORTI | R OF O | II AN | D NATT | DAL CAS | | | | | County | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Meridian Oil Inc. Or Condensate | | | | | | | | | | ent) | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas V Address (City and the control of t | | | | | | | | | | | |
| Gas Company of New Mexico | | | | | P.O. Box 1899, Bloomfield, NM 87413 | | | | | | |
| give location of tanks. | unds, Unit Sec. Twp. Rgs. | | | | is gas actual | is gas actually consected? When ? | | | | | |
| If this production is commingled with that IV. COMPLETION DATA | from any ou | her lease or | pool, gr | e comming | ing order man | ber: | | | | | |
| | | Oil Well | 7 | Ges Well | New Well | Workover | Deepea | Plug Back S | eme Res'v | Diff Res'v | |
| Designate Type of Completion Date Spudded | | pt. Ready to | Prod | | Total Depth | <u>i </u> | <u>i</u> | | | Juli KEIV | |
| | | | | | | | | P.B.T.D. | P.B. 1.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforauces | | | | | | | | Depth Casing Shoe | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | | | | |
| HOLE SIZE | HOLE SIZE CASING & TUBING SIZE | | | | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | · | | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQUES OIL WELL Test must be after to | | | | | * | | | | | | |
| OIL WELL Test must be after re Date First New Oil Run To Tank | Date of Te | tal volume d | of load o | il and must | be equal to or Producing M | exceed top all ethod (Flow, p | lowable for thi | s depth or be for | full 24 hour | 7.) | |
| Length of Test | | | | | <u> </u> | | 7.6-2.17.1 | | | | |
| | Tubing Pressure | | | | Casing Press | ile | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbis. | | | | Water - Bbis | | | Gas- MCF | | | |
| GAS WELL | | | | | | | · | | | | |
| Actual Prod. Test - MCF/D | Leagth of | est | | | Bbis. Condes | este/MMCF | | Gravity of Con | deamie | | |
| esting Method (puot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | Choke Size | | |
| JI ODED A TOD CEDITIES | | | | | ;][| | | | | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation | | | | | OIL CONSERVATION DIVISION | | | | | | |
| Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. | | | | | Data Assessed 8 4000 | | | | | | |
| Cinutto C. Boke | | | | | Date | Date ApprovedAUG 2 8 1989 | | | | | |
| Signature | | | | | By Buil Chang | | | | | | |
| Printed Name Title | | | | | SUPERVISION DISTRICT #3 | | | | | | |
| 8-4-89 Date | (7 | 713) 968 Telep | -401 | | ritie | | | | | | |
| | | | | | 11. | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.