

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator Meridian Oil Inc. 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1450' FSL, 1650' FWL Sec. 19, T-26-N, R-4-W, NMPM	5. Lease Number Jic. Contract 103 6. If Indian, All. or Tribe Name Jicarilla Apache 7. Unit Agreement Name 8. Well Name & Number Jicarilla 103 #7 9. API Well No. 30-039- 10. Field and Pool Tapacito Gallup Basin Dakota 11. County and State Co, NM
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☒ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

10-23-92 MOL&RU. Kill well. ND WH. NU BOP. TOO H w/2 3/8" tbg. Run junk basket to 3200'. Set RBP @ 3000'. TIH w/pkr, test RBP 2000 psi. Test csg 900 psi, ok. SDFN.

10-24-92 Ran noise log 1600-200'. Perf 2 squeeze holes @ 790'. Perf 2 holes @ 791'. No circ out bradenhead. Perf 2 holes @ 500'. No circ after 90 bbl. pumped in. Cmt squeeze holes @ 790-791' w/50 sx Class "B" w/2% calcium chloride. Cmt squeeze holes @ 500' w/450 sx Class "B" w/2% calcium chloride and 1.25#/sx hi-seal. Squeeze to 1250 psi. TOO H w/pkr. Press csg to 500 psi. No returns out bradenhead, gas flow stopped. SD for weekend.

10-27-92 Ran CBL 447'-surface. Free pipe 420-324'. Blockage @ 298', free to surface. Perf 2 holes @ 295'. Cmt w/89 sx Class "B" cmt w/2% calcium chloride, followed by 61 sx Class "B" w/2% calcium chloride and 3#/sx hi-seal. Circ 3 bbl. to pit. Close bradenhead. Squeeze 12 bbls behind pipe to 1000 psi. TOO H w/pkr.

(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed *Deanna Madril* Title Regulatory Affairs Date 11/8/92

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

NOV 18 1992
Date

FARMINGTON RESOURCE AREA

NMOCD

BY _____

Jicarilla 103 #7
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10-28-92 Drl cmt 250-526'. Cir clean. SDFN.
10-29-92 Drl cmt 526-611'. TIH to 925'. Circ clean. PT squeeze 1000#, ok.
TOOH w/RBP. TIH to 3000'. SDFN.
10-30-92 TIH, tag @ 7288'. Drl on pkr, made 5". Blow clean. SDFN.
10-31-92 Mill on pkr. Attempt to blow. SD for weekend.
11-03-92 Mill on pkr, push to 7282'. Work stuck pipe. SDFN.
11-04-92 Backoff DC's @ 7250'. Screen into fish, jar free. Pushed down
1.5'. SDFN.
11-05-92 Ream to 7280'. Mill on pkr @ 7280'. SDFN.
11-06-92 Mill on pkr. Push to 7612'. Circ clean. TOOH. SDFN.
11-07-92 Ran 244 jts 2 3/8", 4.7#, J-55 8rd tbg landed @ 7482'. SN @
7413'. Released rig.