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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11
FILE	KEG0E31	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS AFILIF
LAND OFFICE			
TRANSPORTER GAS			/ Killing
OPERATOR /			2 1974
PRORATION OFFICE Operator			JAN 2 191
AM	OCO PRODUCTION COMPANY		OIL CON. COM.
Address	1 Airport Drive, Farmingt	on New Yeard on 97401	Dist
Reason(s) for filing (Check proper b		Other (Please explain)	
New We!!	Change In Transporter of:		
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	D LEASE Well No. Pool Name, Including F	Formation Kind of L	ease Federal Lease No.
Jicarilla Contract 1	55 20 Basin Dak	State, Fed	leral or Fee Jicarilla Cont. 155
Location			
Unit Letter N; 1	160 Feet From The South Lin	ne and 1540 Feet Pr	om The West
Line of Section 29	Cownship 26-N Range	5-W , NMPM, R	O Arriba County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	48	
Name of Authorized Transporter of		Address (Give address to which ap	proved copy of this form is to be sent)
Plateau, Inc.	Casinghead Gas or Dry Gas¶	· -	proved copy of this form is to be sent)
Name of Authorized Transporter of C			armington, New Mexico 87401
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	N 29 26N 5W	Yes	12-26-69
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spaces	Jaco compartment, to the second	•	
Elevations (DF, RKB, RT, CR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations)	Depth Casing Shoe
		and the state of t	
1101 5 6175	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	Lilling I (I) when I	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allou
OII. WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, ga	s lift, etc.)
Date First New Oil Run 10 1 daks	Date 01 1981	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensute/MMCF	Gravity of Condensate
		2 Charles (m)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chora Siza
CERTIFICATE OF COMPLIA	INCE	11	EVATION COMMISSION
The state of the state of the section of the sectio	d regulations of the Oil Conservation	11	EB 7 1974 , 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by A. R. Kendrick	
above to time and complete to	me were or my montende and content	DEMIDAT DITH	engineer dist. no. 3
Original Signed by		This form is to be filed in compliance with RULE 1104.	
C. I. HAMILTON		While is a compact for a	Howahie for a newly drilled or deepened
(Signature)		well, this form must be acco	mpanied by a tabulation of the deviation
Area Administrative Supervisor (Title)		All sections of this form	must be filled out completely for allow
		I Sant only Sections	i it iii, and VI for changes of owner
	(Date)	well name or number, or trans	porter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply