Name of Authorized Transpor  Northwest Pipel1  If well produces oil or liquidary of this production is commit COMPLETION DATA  Designate Type of Complete Spudded 9-20-69  Elevations (DF, RKB, RT, G. 6448 KB; 6434  Perforations  HOLE SIZE  12-1/4 7-7/8"  TEST DATA AND REQUOIS. WELL	ne Corps, angled with ompletion GR, etc., 49665, 5065	Unit   Se   N	29 29 29 29 29 29 29 29 29 29 29 29 29 2	ease or pool Gas Well X Prod. A rde mation  CASING, AI ING SIZE  tubing f Packer a Test must be	Is gas access.  No.  Is gas access.  No.  Is gas access.  Is gas access.  Is gas access.  No.  Is gas access.  Is gas acce	wonnected?  Ing order number  Workover Deepe  Workover to  7327  Tay  4877  BECORD  EPTH SET  446  7326  Bet at 6842	When Plug B Dual Co P.B.T Tubin Non Depth	of this form is to be sent)  ton, New Mexico 8  ack   Same Res'v.   Diff. Res'v.
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				ry Gas 🌋			• • • • • • • • • • • • • • • • • • • •	of this form is to be sent)
		1105			*			
Name of Authorized Transpor	rter of Oil [	or <	Condensate	<b>*</b>	Address (Give	address to which to low 108, Far		of this form is to be sent; New Maxico 87401
ESIGNATION OF TRA			L AND N	ATURAL G	AS			
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TRANSPORTER OIL	1	AUTH	ORIZATI	ON TO TR	ansport oil	, AND NATURA	AL GAS	
LAND OFFICE					AND			Effective 1-1-65
TRANSPORTER	-   -			REQUEST	FOR ALLOW	N COMMISSION - ABLE		Form C-104 Supersedes Old C-104 and C-11
U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL	/		***************************************	EX.100 OIE.				

Water - 3b.s Actual Prod. During Test Oil-Bbls. OIL CON. COM ₩ST. 3

GAS WELL		and the second s	- Carrier - Carr
Actual Prod. Test-MCF/D	Length of Test	Bble, Condensate/MMCF	Gravity of Condensate
563	3 hrs.	-0-	
Testing Method (pitot, back pr.)  Back Pressure	Tubing Pressure (Shut-in) Not Applicable	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
(Signature) Area Engineer
March 8, 1974
(Data)

OIL CONSERVATION COMMISSION

MAR 11 1974 4-29 19 74 APPROVED\_ By Original Signed by Emery C. Arnold

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply