by the structure bistories bistories bistories to be the structure bistories to be structure bistories bis OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

ritr			
LAND OFFICE	REQUEST FOR	ALLOWARI F	
THANSPORTER OIL GAS	fA.	ND	
OPERATOR	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	
Operator Operator			
Amoco Production Compan	У		
Address 501 Airport Drive, Farm			
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	
New Well Recompletion	OII Dry Go	• 🔲	
Change in Ownership	Casinghead Gas Conden	sate X	
f change of ownership give name			
DESCRIPTION OF WELL AND	1 FACE		
Lease Name	Well No. Pool Name, Including Fo	4	
Jicarilla Contract 155	20 Basin D	akota State, Feder	Federal 1950
Location	60 Feet From The South Lin	e and 1540 Feet From	The West
Unit Letter N : 11	60 Feet From The South Lin	• dnd reet rion	
Line of Section 29 To	waship 26N Range	5W , NMPM,	Rio Arriba County
DEGRANATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Of	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Giant Industries. Inc.		Address (Give address to which approved topy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🖄 Northwest Pipeline Corporation		P.O. Box 90, Farmington, NM 87401	
	Unit Sec. Twp. Rge.	1	hen
If well produces oil or liquids, give location of tanks.	N 29 26N 5W	!	
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		1	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.0.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas-MCF
Autori i i i i i i i i i i i i i i i i i i			
			•
GAS WELL Actual Prod. Teet-MCF/D	Langth of Tast	Bbls. Corconscie/MMCF	Gravity of Condensate
Actual Flour 1991 1891 79		1	
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Khut-In)	Choke Size
and a second sec	lor	OIL CONSERVA	ATION DIVISION
CERTIFICATE OF COMPLIAN	· · · · · · · · · · · · · · · · · · ·	SIE GOITGEITT	OCT 3 Q 1981
I hereby certify that the rules and	regulations of the Oll Conservation	APPROVED	
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed by PLANE CHAVEZ	
		TITLESUPERVISOR DISTRICT # 3	
Oviglas:	ilgani ku	11	compliance with AULE 1104.
F 8. 9VC	RODA :		

O	10		
E.	i.	SACRODA	4

(Signotwa)

District Administrative Supervisor

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(Title)

10-29-81

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All actions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III. and VI for changes of owner, well seem in number, or light porter, or ather such change of condition.

The Color more be filed for each pool in millight