

well file

SURFACE CASING LEAK TEST

Date of Test 10/27/75 Operator AMOCO PRODUCTION COMPANY

Lease Name Jicarilla Contract 155 Well No. 20 U N Sec. 29 T 26 R 5

Initial Pressure Before Shut-In: Surface Casing 302

Long String 302

SHUT-IN PRESSURE

	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>304</u>	<u>304</u>
10 Min.	<u>306</u>	<u>306</u>
15 Min.	<u>307</u>	<u>307</u>
20 Min.	<u>309</u>	<u>309</u>
25 Min.	<u>310</u>	<u>310</u>
30 Min.	<u>312</u>	<u>312</u>

Remarks:

Well shut in 2 hours by time cycle controller prior to test.

By: 
Area Superintendent
Position



well
file

SURFACE CASING LEAK TEST

Date of Test 7-16-75 Operator AMOCO PRODUCTION COMPANY

Lease Name Jicarilla Contract 155 Well No. 20 U N Sec. 29 T 26 R 5

Initial Pressure Before Shut-In: Surface Casing 305

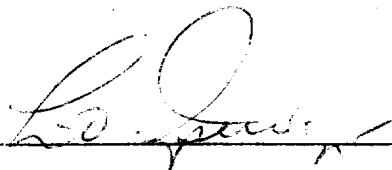
Long String 305

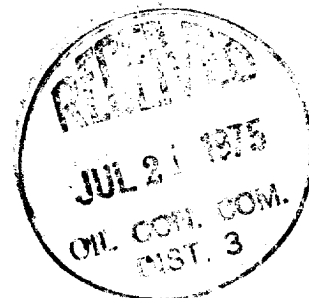
Well shut in due to high line pressure several days.

SHUT-IN PRESSURE

	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>305</u>	<u>305</u>
10 Min.	<u>305</u>	<u>305</u>
15 Min.	<u>305</u>	<u>305</u>
20 Min.	<u>305</u>	<u>305</u>
25 Min.	<u>305</u>	<u>305</u>
30 Min.	<u>305</u>	<u>305</u>

Remarks:

By: 
Area Superintendent
Position



call
file

SURFACE CASING LEAK TEST

Date of Test 7-10-75 Operator AMOCO PRODUCTION COMPANY

Lease Name Jicarilla Cont. 155 Well No. 20 U N Sec. 29 T 26 R 5

Initial Pressure Before Shut-In: Surface Casing 187

Long String 187

SHUT-IN PRESSURE

	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>191</u>	<u>191</u>
10 Min.	<u>193</u>	<u>193</u>
15 Min.	<u>194</u>	<u>194</u>
20 Min.	<u>196</u>	<u>196</u>
25 Min.	<u>199</u>	<u>199</u>
30 Min.	<u>200</u>	<u>200</u>

Remarks:

By: [Signature]

Area Superintendent
Position



well file

SURFACE CASING LEAK TEST

Date of Test 1-9-76 Operator AMOCO PRODUCTION COMPANY

Lease Name Jicarilla Contract 155 Well No. 20 U N Sec. 29 T 26 R 5

Initial Pressure Before Shut-In: Surface Casing 252

Long String 252

SHUT-IN PRESSURE

	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>273</u>	<u>273</u>
10 Min.	<u>292</u>	<u>292</u>
15 Min.	<u>298</u>	<u>298</u>
20 Min.	<u>300</u>	<u>300</u>
25 Min.	<u>304</u>	<u>304</u>
30 Min.	<u>307</u>	<u>307</u>

Remarks: No leak indicated around surface pipe

By: 
Area Superintendent
Position





well file

SURFACE CASING LEAK TEST

Date of Test 4/7/76 Operator AMOCO PRODUCTION COMPANY

Lease Name Jicarilla Contract 155 Well No. 20 U N Sec. 29 T 26 R 5

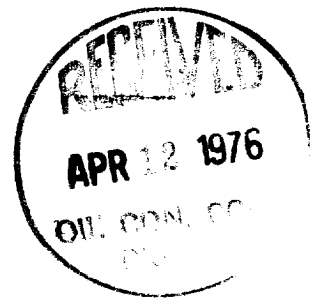
Initial Pressure Before Shut-In: Surface Casing 233

Long String 233

SHUT-IN PRESSURE

	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>242</u>	<u>242</u>
10 Min.	<u>248</u>	<u>248</u>
15 Min.	<u>253</u>	<u>253</u>
20 Min.	<u>258</u>	<u>258</u>
25 Min.	<u>263</u>	<u>263</u>
30 Min.	<u>267</u>	<u>267</u>

Remarks: No visible leaks on location



By: *TM Oliver*
Gas Technician
Position

well file

SURFACE CASING LEAK TEST

Date of Test 7/7/76 Operator AMOCO PRODUCTION COMPANY

Lease Name Jicarilla Contract 155 Well No. 20 U N Sec. 29 T 26 R 5

Initial Pressure Before Shut-In: Surface Casing 211

Long String 211

SHUT-IN PRESSURE

	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>225</u>	<u>226</u>
10 Min.	<u>238</u>	<u>240</u>
15 Min.	<u>252</u>	<u>254</u>
20 Min.	<u>254</u>	<u>256</u>
25 Min.	<u>259</u>	<u>260</u>
30 Min.	<u>264</u>	<u>265</u>

Remarks: No visible leaks around location

By: [Signature]

Area Superintendent
Position



well
file

SURFACE CASING LEAK TEST

Date of Test 10/28/76 Operator AMOCO PRODUCTION COMPANY

Lease Name Jicarilla Contract 155 Well No. 20 U 20 Sec. 29 T 26 R 5

Initial Pressure Before Shut-In: Surface Casing 211

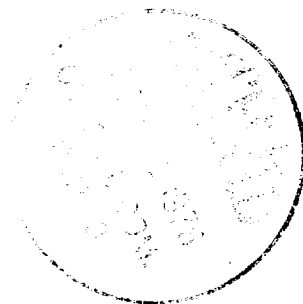
Long String 211

SHUT-IN PRESSURE

	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>218</u>	<u>220</u>
10 Min.	<u>229</u>	<u>229</u>
15 Min.	<u>235</u>	<u>235</u>
20 Min.	<u>238</u>	<u>238</u>
25 Min.	<u>240</u>	<u>240</u>
30 Min.	<u>246</u>	<u>246</u>

Remarks: No leaks could be detected around the location ✓

By: 
Area Superintendent
Position



SURFACE CASING LEAK TEST

Date of Test 1-24-77 Operator AMOCO PRODUCTION COMPANY

Lease Name Jicarilla Contract 155 Well No. 20 U N Sec. 29 T 26 R 5

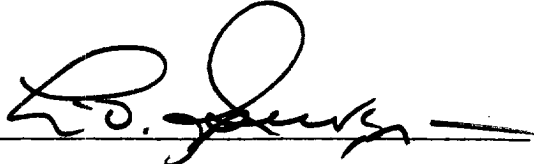
Initial Pressure Before Shut-In: Surface Casing 239

Long String 239

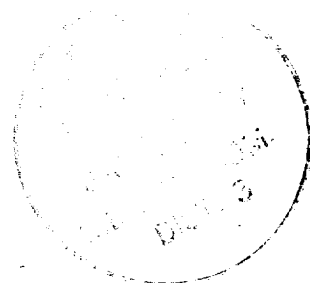
SHUT-IN PRESSURE

	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>241</u>	<u>241</u>
10 Min.	<u>244</u>	<u>244</u>
15 Min.	<u>247</u>	<u>247</u>
20 Min.	<u>250</u>	<u>250</u>
25 Min.	<u>252</u>	<u>252</u>
30 Min.	<u>255</u>	<u>255</u>

Remarks: No visible leaks were detected around the location.

By: 

Area Superintendent
Position





SURFACE CASING LEAK TEST

Date of Test 5/19/77 Operator AMOCO PRODUCTION COMPANY

Lease Name Jicarilla Contract 155 Well No. 20 U G Sec. 29 ¹⁰ T 26 R 4

Initial Pressure Before Shut-In: Surface Casing 242

Long String 242

SHUT-IN PRESSURE

	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>243</u>	<u>243</u>
10 Min.	<u>243</u>	<u>243</u>
15 Min.	<u>244</u>	<u>244</u>
20 Min.	<u>244</u>	<u>244</u>
25 Min.	<u>245</u>	<u>245</u>
30 Min.	<u>245</u>	<u>245</u>

Remarks: Well was shut in four hours before test was started.
No visible irregularities were observed on the surface
around the location.

By: 

Area Superintendent

Position



Charles

SURFACE CASING LEAK TEST

Date of Test 7-8-77 Operator AMOCO PRODUCTION COMPANY
Lease Name Jicarilla Contract 155 Well No. 20 U N Sec. 29 T 26 R 5
Initial Pressure Before Shut-In: Surface Casing 177
Long String 177

SHUT-IN PRESSURE

	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>179</u>	<u>179</u>
10 Min.	<u>181</u>	<u>181</u>
15 Min.	<u>183</u>	<u>183</u>
20 Min.	<u>185</u>	<u>185</u>
25 Min.	<u>186</u>	<u>186</u>
30 Min.	<u>188</u>	<u>188</u>

Remarks: Visual inspection was conducted; no irregularities were noted.

By: _____

[Signature]
Area Superintendent

Position



well
file

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SURFACE CASING LEAK TEST

Date of Test 10/24/77 Operator AMOCO PRODUCTION COMPANY
Lease Name Jicarilla Contract 155 Well No. 20 U N Sec. 29 T 26 R 5
Initial Pressure Before Shut-In: Surface Casing 270
Long String 270

SHUT-IN PRESSURE

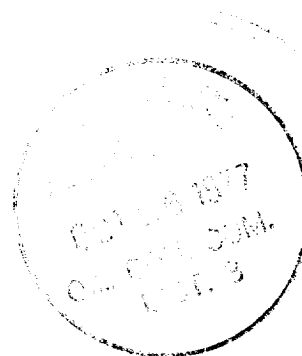
	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>272</u>	<u>272</u>
10 Min.	<u>273</u>	<u>273</u>
15 Min.	<u>274</u>	<u>274</u>
20 Min.	<u>275</u>	<u>275</u>
25 Min.	<u>275</u>	<u>275</u>
30 Min.	<u>277</u>	<u>277</u>

FLOW PRESSURE AFTER 30 MINUTE SHUT IN

5 Min.	<u>273</u>	<u>273</u>
10 Min.	<u>272</u>	<u>272</u>
15 Min.	<u>272</u>	<u>272</u>
20 Min.	<u>270</u>	<u>270</u>
25 Min.	<u>270</u>	<u>270</u>
30 Min.	<u>270</u>	<u>270</u>

Remarks: No leaks or irregularities were noted at the surface around the well location.

By: [Signature]
Area Superintendent
Position



wellfile

SURFACE CASING LEAK TEST

Date of Test 1/12/78 Operator Amoco Production Company

Lease Name Jicarilla Contract 155 Well No. 20 U N Sec. 29 T 26 R 5

Initial Pressure Before Shut-In: Surface Casing 235

Long String 235

SHUT-IN PRESSURE

	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>240</u>	<u>240</u>
10 Min.	<u>243</u>	<u>243</u>
15 Min.	<u>247</u>	<u>247</u>
20 Min.	<u>251</u>	<u>251</u>
25 Min.	<u>255</u>	<u>255</u>
30 Min.	<u>258</u>	<u>258</u>

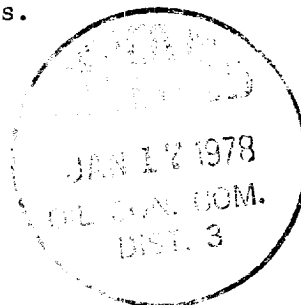
FLOW PRESSURE AFTER 30 MINUTE SHUT IN

5 Min.	<u>254</u>	<u>254</u>
10 Min.	<u>254</u>	<u>254</u>
15 Min.	<u>254</u>	<u>254</u>
20 Min.	<u>254</u>	<u>254</u>
25 Min.	<u>254</u>	<u>254</u>
30 Min.	<u>254</u>	<u>254</u>

Remarks: No leaks were noted around the locations.

By: [Signature]

Area Superintendent
Position



SURFACE CASING LEAK TEST

Date of Test 4/20/78 Operator Amoco Production Comapny
Lease Name Jicarilla Contract 155 Well No. 20 U 29 Sec. 29 T 26N R 5W
Initial Pressure Before Shut-In: Surface Casing 313
Long String 313

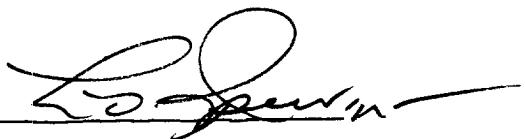
SHUT-IN PRESSURE

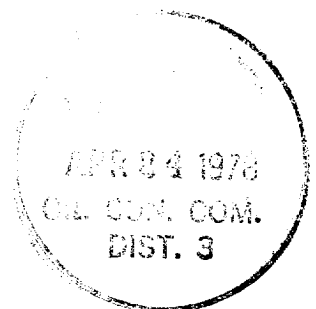
	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>314</u>	<u>314</u>
10 Min.	<u>314</u>	<u>314</u>
15 Min.	<u>315</u>	<u>315</u>
20 Min.	<u>315</u>	<u>315</u>
25 Min.	<u>316</u>	<u>316</u>
30 Min.	<u>317</u>	<u>317</u>

FLOW PRESSURE AFTER 30 MINUTE SHUT IN

5 Min.	<u>313</u>	<u>313</u>
10 Min.	<u>313</u>	<u>313</u>
15 Min.	<u>313</u>	<u>313</u>
20 Min.	<u>313</u>	<u>313</u>
25 Min.	<u>313</u>	<u>313</u>
30 Min.	<u>313</u>	<u>313</u>

Remarks: Visual inspection around location indicated no seepage or erruption.

By: 
Area Superintendent
Position



well

SURFACE CASING LEAK TEST

Date of Test 7/25/78 Operator Amoco Production Company
Lease Name Jicarilla Contract 155 Well No. 20 U N Sec. 29 T 26 R 5
Initial Pressure Before Shut-In: Surface Casing 601
Long String 601

SHUT-IN PRESSURE

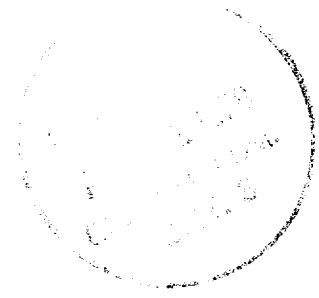
	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>601</u>	<u>601</u>
10 Min.	<u>601</u>	<u>601</u>
15 Min.	<u>601</u>	<u>601</u>
20 Min.	<u>601</u>	<u>601</u>
25 Min.	<u>601</u>	<u>601</u>
30 Min.	<u>601</u>	<u>601</u>

FLOW PRESSURE AFTER 30 MINUTE SHUT IN

5 Min.	<u> </u>	<u> </u>
10 Min.	<u> </u>	<u> </u>
15 Min.	<u> </u>	<u> </u>
20 Min.	<u> </u>	<u> </u>
25 Min.	<u> </u>	<u> </u>
30 Min.	<u> </u>	<u> </u>

Remarks: Well has been shut in for five days for condensate measurement on the Dakota Zone. Visual inspection was conducted around location, and no irregularities were noted.

By: 
Area Superintendent
Position



SURFACE CASING LEAK TEST

Date of Test 10/27/78 Operator AMOCO PRODUCTION COMPANY

Lease Name Jicarilla Contract 155 Well No. 20 U N Sec. 29 T 26 ~~N~~ R 5W

Initial Pressure Before Shut-In: Surface Casing _____

Long String _____

SHUT-IN PRESSURE

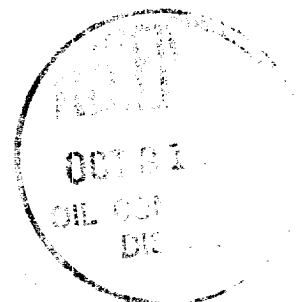
	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>331</u>	<u>331</u>
10 Min.	<u>331</u>	<u>331</u>
15 Min.	<u>331</u>	<u>333</u>
20 Min.	<u>335</u>	<u>335</u>
25 Min.	<u>335</u>	<u>335</u>
30 Min.	<u>336</u>	<u>336</u>

FLOW PRESSURE AFTER 30 MINUTE SHUT IN

5 Min.	<u>334</u>	<u>334</u>
10 Min.	<u>334</u>	<u>334</u>
15 Min.	<u>334</u>	<u>334</u>
20 Min.	<u>334</u>	<u>334</u>
25 Min.	<u>334</u>	<u>334</u>
30 Min.	<u>334</u>	<u>334</u>

Remarks: No leaks were noted around the location.

By: 
Area Superintendent
Position



SURFACE CASING LEAK TEST

Date of Test 1/10/79 Operator AMOCO PRODUCTION COMPANY

Lease Name JICARILLA CONTRACT 155 Well No. 20 U N Sec. 29 T 26N R 5W

Initial Pressure Before Shut-In: Surface Casing 334

Long String 334

SHUT-IN PRESSURE

	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>337</u>	<u>337</u>
10 Min.	<u>337</u>	<u>337</u>
15 Min.	<u>338</u>	<u>338</u>
20 Min.	<u>339</u>	<u>339</u>
25 Min.	<u>340</u>	<u>340</u>
30 Min.	<u>341</u>	<u>341</u>

FLOW PRESSURE AFTER 30 MINUTE SHUT IN

5 Min.	<u>338</u>	<u>338</u>
10 Min.	<u>338</u>	<u>338</u>
15 Min.	<u>338</u>	<u>338</u>
20 Min.	<u>338</u>	<u>338</u>
25 Min.	<u>338</u>	<u>338</u>
30 Min.	<u>338</u>	<u>338</u>

Remarks: Visual inspection around location indicated no irregularities

By: *[Signature]*

District Superintendent
Position



SURFACE CASING LEAK TEST

Date of Test 4/26/79 Operator Amoco Production Company

Lease Name Jicarilla Contract 155 Well No. 20 U N Sec. 29 T 26N R 5W

Initial Pressure Before Shut-In: Surface Casing 250

Long String 250

SHUT-IN PRESSURE

	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>255</u>	<u>254</u>
10 Min.	<u>260</u>	<u>261</u>
15 Min.	<u>266</u>	<u>265</u>
20 Min.	<u>270</u>	<u>271</u>
25 Min.	<u>276</u>	<u>275</u>
30 Min.	<u>282</u>	<u>284</u>

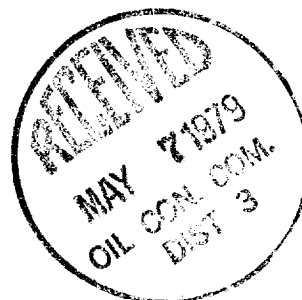
FLOW PRESSURE AFTER 30 MINUTE SHUT IN

5 Min.	<u>251</u>	<u>252</u>
10 Min.	<u>250</u>	<u>251</u>
15 Min.	<u>250</u>	<u>250</u>
20 Min.	<u>250</u>	<u>250</u>
25 Min.	<u>250</u>	<u>250</u>
30 Min.	<u>250</u>	<u>250</u>

Remarks: Visual Inspection Around Location Indicated No Irregularities

By: R. W. Schroeder

District Superintendent
Position



Alley

SURFACE CASING LEAK TEST

Date of Test 7-26-79 Operator AMOCO PRODUCTION COMPANY

Lease Name: JICARILLA CONTRACT 155 Well No. 20 U N H Sec. 29 T 26 R 5

Initial Pressure Before Shut-In: Surface Casing 206

Long String 206

SHUT-IN PRESSURE

	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>212</u>	<u>215</u>
10 Min.	<u>220</u>	<u>224</u>
15 Min.	<u>229</u>	<u>234</u>
20 Min.	<u>240</u>	<u>241</u>
25 Min.	<u>240</u>	<u>246</u>
30 Min.	<u>244</u>	<u>253</u>

FLOW PRESSURE AFTER 30 MINUTE SHUT IN

5 Min.	<u>212</u>	<u>252</u>
10 Min.	<u>208</u>	<u>210</u>
15 Min.	<u>206</u>	<u>205</u>
20 Min.	<u>206</u>	<u>205</u>
25 Min.	<u>206</u>	<u>206</u>
30 Min.	<u>206</u>	<u>205</u>

Remarks: VISUAL INSPECTION AROUND LOCATION INDICATED NO IRREGULARITIES

BY:

D. W. Schroeder
DISTRICT SUPERINTENDENT



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SURFACE CASING LEAK TESTDate of Test 01 28 80 Operator AMOCO PRODUCTION COMPANYLease Name JICARILLA CONTRACT 155 Well No. 20 U N Sec. 29 T 26 R 5Initial Pressure Before Shut-In: Surface Casing 144Long Casing 144SHUT-IN PRESSURE

	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>154</u>	<u>154</u>
10 Min.	<u>165</u>	<u>166</u>
15 Min.	<u>174</u>	<u>174</u>
20 Min.	<u>176</u>	<u>177</u>
25 Min.	<u>183</u>	<u>182</u>
30 Min.	<u>188</u>	<u>189</u>

FLOW PRESSURE AFTER 30 MINUTE SHUT IN

5 Min.	<u>154</u>	<u>154</u>
10 Min.	<u>151</u>	<u>150</u>
15 Min.	<u>150</u>	<u>149</u>
20 Min.	<u>149</u>	<u>149</u>
25 Min.	<u>149</u>	<u>148</u>
30 Min.	<u>149</u>	<u>148</u>

Remarks: Visual inspection around location indicated no irregularities.

BY:

*R. W. Schroeder*DISTRICT SUPERINTENDENT

SURFACE CASING LEAK TEST

Date of Test 04 09 80 Operator AMOCO PRODUCTION COMPANY
 Lease Name Jicarilla Contract 155 Well No. 20 U N Sec. 29 T 26 R 5
 Initial Pressure Before Shut-In: Surface Casing 159
 Long Casing 158

SHUT-IN PRESSURE

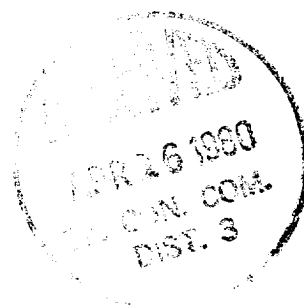
	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>166</u>	<u>165</u>
10 Min.	<u>174</u>	<u>173</u>
15 Min.	<u>180</u>	<u>178</u>
20 Min.	<u>189</u>	<u>189</u>
25 Min.	<u>206</u>	<u>205</u>
30 Min.	<u>206</u>	<u>205</u>

FLOW PRESSURE AFTER 30 MINUTE SHUT IN

5 Min.	<u>159</u>	<u>158</u>
10 Min.	<u>160</u>	<u>160</u>
15 Min.	<u>160</u>	<u>160</u>
20 Min.	<u>159</u>	<u>160</u>
25 Min.	<u>159</u>	<u>159</u>
30 Min.	<u>159</u>	<u>160</u>

Remarks: VISUAL INSPECTION AROUND LOCATION INDICATED NO
IRREGULARITIES

BY:

R.W. Schwedn BSSDISTRICT SUPERINTENDENT

SURFACE CASING LEAK TEST

Date of Test 12-17-80 Operator AMOCO PRODUCTION COMPANY

Lease Name JICARILLA CONTRACT 155 Well No. 20 U N Sec. 29 T 26 R 5

Initial Pressure Before Shut-In: Surface Casing 166 PSIG

Long Casing 166 PSIG

SHUT-IN PRESSURE

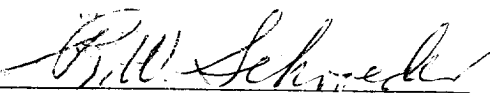
	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>167</u>	<u>167</u>
10 Min.	<u>171</u>	<u>170</u>
15 Min.	<u>172</u>	<u>171</u>
20 Min.	<u>174</u>	<u>173</u>
25 Min.	<u>175</u>	<u>174</u>
30 Min.	<u>176</u>	<u>175</u>

FLOW PRESSURE AFTER 30 MINUTE SHUT IN

5 Min.	<u>170</u>	<u>170</u>
10 Min.	<u>169</u>	<u>167</u>
15 Min.	<u>167</u>	<u>167</u>
20 Min.	<u>167</u>	<u>167</u>
25 Min.	<u>166</u>	<u>167</u>
30 Min.	<u>166</u>	<u>166</u>

Remarks: VISUAL INSPECTION OF LOCATION INDICATED NO IRREGULARITIES

BY:


DISTRICT SUPERINTENDENT


SURFACE CASING LEAK TEST

Date of Test 9-30-81 Operator Amoco Production Company
Lease Name Jicarilla Contract 155 Well No. 20 U N Sec. 29 T 26 R 5
Initial Pressure Before Shut-In: Surface Casing 166 psig
Long Casing 164 psig

SHUT-IN PRESSURE

	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>178</u>	<u>177</u>
10 Min.	<u>185</u>	<u>184</u>
15 Min.	<u>192</u>	<u>192</u>
20 Min.	<u>197</u>	<u>196</u>
25 Min.	<u>205</u>	<u>204</u>
30 Min.	<u>210</u>	<u>210</u>

FLOW PRESSURE AFTER 30 MINUTE SHUT IN

5 Min.	<u>187</u>	<u>186</u>
10 Min.	<u>176</u>	<u>176</u>
15 Min.	<u>168</u>	<u>165</u>
20 Min.	<u>167</u>	<u>165</u>
25 Min.	<u>166</u>	<u>164</u>
30 Min.	<u>166</u>	<u>164</u>

Remarks: Visual inspection around location indicated no irregularities.

BY: B. W. Schroeder
DISTRICT SUPERINTENDENT



SURFACE CASING LEAK TEST

Date of Test 4-2-82 Operator Amoco Production Company
 Lease Name Jicarilla Contract 155 Well No. 20 U N Sec. 29 T 26 R 5
 Initial Pressure Before Shut-In: Surface Casing 347
 Long Casing 347

SHUT-IN PRESSURE

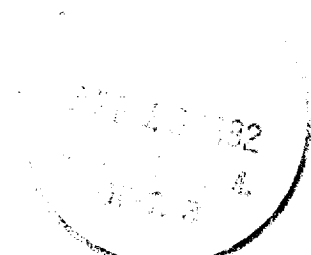
	Surface Casing	Bradenhead	Long String	MV
5 Min.	<u>351</u>		<u>351</u>	
10 Min.	<u>351</u>		<u>351</u>	
15 Min.	<u>353</u>		<u>353</u>	
20 Min.	<u>354</u>		<u>354</u>	
25 Min.	<u>355</u>		<u>355</u>	
30 Min.	<u>357</u>		<u>357</u>	

FLOW PRESSURE AFTER 30 MINUTE SHUT IN

5 Min.	<u>353</u>	<u>353</u>
10 Min.	<u>352</u>	<u>352</u>
15 Min.	<u>351</u>	<u>351</u>
20 Min.	<u>350</u>	<u>350</u>
25 Min.	<u>350</u>	<u>350</u>
30 Min.	<u>350</u>	<u>350</u>

Remarks: Visual Inspection Around Location Indicated No Irregularities

BY: R.W. Schroeder
DISTRICT SUPERINTENDENT



SURFACE CASING LEAK TEST

Date of Test 4-2-82 Operator Amoco Production Company
 Lease Name Jicarilla Contract 155 Well No. 20 U N Sec. 29 T 26 R 5
 Initial Pressure Before Shut-In: Surface Casing 347
 Long Casing 347

SHUT-IN PRESSURE

	Surface Casing	Bradenhead	Long String	MV
5 Min.	<u>351</u>		<u>351</u>	
10 Min.	<u>351</u>		<u>351</u>	
15 Min.	<u>353</u>		<u>353</u>	
20 Min.	<u>354</u>		<u>354</u>	
25 Min.	<u>355</u>		<u>355</u>	
30 Min.	<u>357</u>		<u>357</u>	

FLOW PRESSURE AFTER 30 MINUTE SHUT IN

5 Min.	<u>353</u>	<u>353</u>
10 Min.	<u>352</u>	<u>352</u>
15 Min.	<u>351</u>	<u>351</u>
20 Min.	<u>350</u>	<u>350</u>
25 Min.	<u>350</u>	<u>350</u>
30 Min.	<u>350</u>	<u>350</u>

Remarks: Visual Inspection Around Location Indicated No Irregularities

BY:

R.W. SchroederDISTRICT SUPERINTENDENT

SURFACE CASING LEAK TEST

Date of Test 1-26-84 Operator Amoco Production Company
Lease Name Jic. Contract 155 Well No. 20 U N Sec. 29 T 26 R 5
Initial Pressure Before Shut-in: Surface Casing 208
Long String 209

SHUT-IN PRESSURE

	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>215</u>	<u>216</u>
10 Min.	<u>223</u>	<u>224</u>
15 Min.	<u>232</u>	<u>233</u>
20 Min.	<u>240</u>	<u>240</u>
25 Min.	<u>245</u>	<u>246</u>
30 Min.	<u>250</u>	<u>251</u>

FLOW PRESSURE AFTER 30 MINUTE SHUT-IN

5 Min.	<u>215</u>	<u>215</u>
10 Min.	<u>215</u>	<u>215</u>
15 Min.	<u>214</u>	<u>214</u>
20 Min.	<u>214</u>	<u>214</u>
25 Min.	<u>215</u>	<u>215</u>
30 Min.	<u>215</u>	<u>215</u>

Remarks: Visual inspection ground location indicated no irregularities.
Reason for delay of test: well SI.

By: J. D. Blossom
District Supt.
Position

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FEB 10 1984
OIL CON. DIV.
DIST. 3

SURFACE CASING LEAK TEST

Date of Test 4-10-85 Operator Amoco Production Co.
Lease Name Jicarilla Contract 155 Well No. 20 U N Sec. 29 T 26 R 5
Initial Pressure Before Shut-In: Surface Casing 1005
Long String 1005

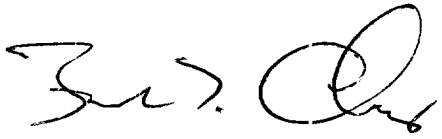
SHUT-IN PRESSURE

	<u>Surface Casing</u>	<u>Long String</u>
5 Min.	<u>1006</u>	<u>1006</u>
10 Min.	<u>1007</u>	<u>1007</u>
15 Min.	<u>1007</u>	<u>1007</u>
20 Min.	<u>1007</u>	<u>1007</u>
25 Min.	<u>1007</u>	<u>1007</u>
30 Min.	<u>1007</u>	<u>1007</u>

FLOW PRESSURE AFTER 30 MINUTE SHUT IN

5 Min.	<u>1007</u>	<u>1007</u>
10 Min.	<u>1007</u>	<u>1007</u>
15 Min.	<u>1006</u>	<u>1006</u>
20 Min.	<u>1006</u>	<u>1006</u>
25 Min.	<u>1006</u>	<u>1006</u>
30 Min.	<u>1006</u>	<u>1006</u>

Remarks: Visual Inspection Around Location Indicated No Irregularities
JJB

By: 

DISTRICT SUPERINTENDENT
Title

RECEIVED
MAY 23 1985
OIL CON. DIV.
DIST. 3